

AVON DAM MONITORING BOREHOLES REPORT

September 2015

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Energy and Engineering

S2313 AND S2314 MONITORING BOREHOLES

Avon Dam Hole 1 (S2313) and Avon Dam Hole 2 (S2314) were drilled in Dendrobium Area 3B during the period June-August 2015, for Dams Safety Committee monitoring and reporting purposes.



CONTENTS

S2313 and S2314 Monitoring Boreholes	1
Introduction	3
Avon Dam Hole 1 (S2313)	5
Drilling and Testing Details.....	5
Geological Logging.....	5
Packer Testing and Falling Head Test	5
Laboratory UCS Geotechnical Testing.....	7
Permeability/Porosity Testing of Core Samples	7
Geophysical Logging.....	8
Flowmeter and Nuclear Magnetic (NMR) Logging	8
Instrumentation.....	9
Avon Dam Hole 2 (S2314)	11
Drilling and Testing Details.....	11
Geological Logging.....	11
Packer Testing and Falling Head Test	11
Laboratory UCS Geotechnical Testing.....	13
Permeability/Porosity Testing of Core Samples	14
Geophysical Logging.....	14
Flowmeter and Nuclear Magnetic (NMR) Logging	15
Instrumentation.....	15
Appendix	17
Appendix 1 - S2313 Lithology, Geotechnical and Geophysical Graphic	18
Appendix 2 - S2313 Core Photography.....	22
Appendix 3 - S2313 Lab Geotechnical Results	29
Appendix 4 - S2313 Flow Log Graphic.....	41
Appendix 5 - S2313 NMR Log Graphic	45
Appendix 6 - S2314 Lithology, Geotechnical and Geophysical Graphic	48
Appendix 7 - S2314 Core Photography.....	51
Appendix 8 - S2314 Lab Geotechnical Results	56
Appendix 9 - S2314 Flow Log Graphic.....	69
Appendix 10 - S2314 NMR Log Graphic	74



INTRODUCTION

The Illawarra Coal *Energy and Engineering* Exploration Team were tasked with drilling, testing & instrumenting two boreholes in Dendrobium Area 3B, for the purpose of characterising & monitoring the geology & hydrogeology of the ‘barrier pillar’ between Avon Reservoir and the footprint of longwalls in Area 3B. The holes were proposed by Illawarra Coal (IC) as part of the monitoring requirement for Area 3B. The NSW Dams Safety Committee (DSC) confirmed the requirement for monitoring in their letter dated 15 July 2014. DSC Avon Dam Hole 1 (S2313) is located adjacent to the western end of Dendrobium Longwall 12, and DSC Avon Dam Hole 2 (S2314) is located adjacent to the western end of Dendrobium Longwall 13 & 14. Refer to Figure 1 for the location of the DSC Avon holes relative to the Dendrobium Mine plan. At the time of drilling these monitoring holes, Dendrobium Longwall 11 was being extracted. The location of S2313 and S2314 ensures adequate pre-mining data will be obtained from future Dendrobium longwall mining. Additional holes are proposed in the barrier pillar adjacent to Longwalls 15, 16 & 17. Refer Figure 1, green borehole locations. The additional holes will be drilled to ensure there is sufficient baseline data available, prior to extraction.

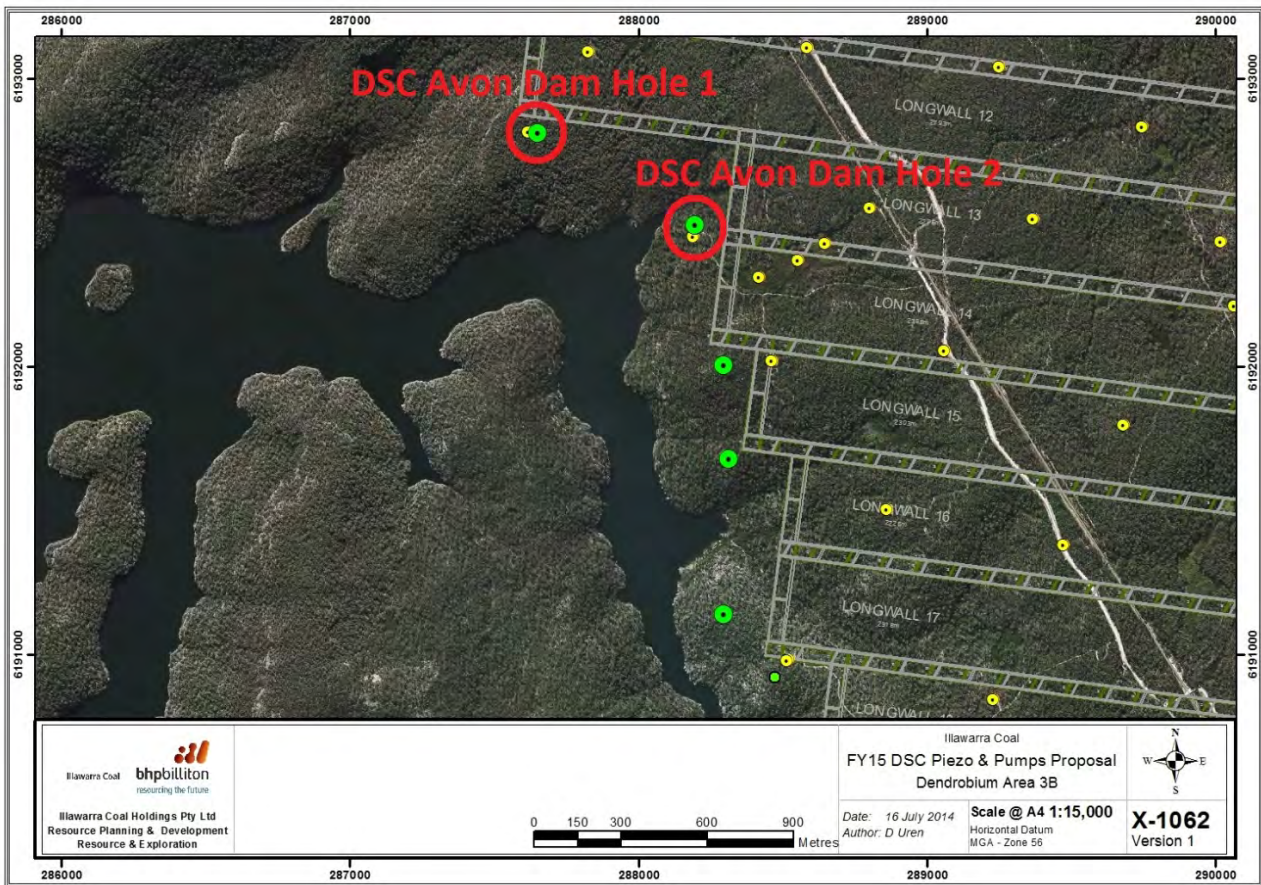


Figure 1: Location of S2313 and S2314 relative to Dendrobium Mine plan.

The two holes were HQ cored from the surface to the top of the Bulgo Sandstone (BGSS). The BGSS is the upper unit of a collective stratigraphic group also referred to as the Colo Vale Sandstone (CVSS). The core was logged by a geologist; noting lithology, geotechnical zones and defects, core recovery and rock-quality designation (RQD). Additional geotechnical testing on core

conducted after drilling included point load testing and UCS testing on core samples. Hydrogeological testing included porosity & permeability testing of core samples, Lugeon packer testing at 6m intervals and hydraulic conductivity analysis of the entire hole and a falling head test of one higher permeability zone identified in S2313. Both holes had a normal suite of geophysical logs completed, including flow logging, optical televiewer and acoustic scanner.

Upon completion of all testing, each borehole was installed with a time-domain reflector (TDR) cable, three piezometers and three water pumps. Two of the pumps and piezometers are set at nominated horizons in the Hawkesbury Sandstone (HBSS), and the third pump and piezometer is installed in the BGSS. The TDR cable enables the hole to be monitored for deformation/shear.

AVON DAM HOLE 1 (S2313)

DRILLING AND TESTING DETAILS

Lucas Drilling mobilised to site on 10/06/2015 with tracked drilling rig DRS096. Coring commenced on 12/06/2015. During coring operations, gradual water loss conditions were experienced, with total water loss occurring at 106m. Coring continued to total depth of 194.8m, completed on 25/06/2015 (delayed due to restricted Catchment access during wet weather).

Packer testing of the hole commenced on 25/06/2015 by Strata Control Technology (SCT). Packer testing was interrupted for geophysical logging from 29/06/2015-30/06/2015 by Weatherford, with packer testing completed on 07/07/2015. At the completion of packer testing, the hole was reamed out to 123mm by Lucas Drilling to enable sufficient room for equipment installation from 07/07/2015-09/07/2015, with drill rig demobilisation occurring on 10/07/2015. Flow and NMR logging was completed on 07/08/2015 by Surtron. The hole was revisited by DRS096 briefly on 09/09/2015 to complete a falling head test on the interval 101-113m, based on analysis of the packer testing data that indicated higher hydraulic conductivity results in this zone.

GEOLOGICAL LOGGING

All core was logged on site for lithology type and geotechnical defects. Detailed data is recorded in Micromine GBIS software package, and available upon request from the *Energy and Engineering* Exploration Team. Normal lithological conditions for the HBSS, Newport Formation (NPFM), Garie Formation (GRFM), Bald Hill Claystone (BACS) and upper BGSS were encountered. Considerable bedding plane and joint fractures were recorded throughout the HBSS as expected, and moderately abundant friable and jointed zones were present in the BACS. Four very minor faults were logged by the geologist, based on polished to slickensided fracture surfaces that indicate small movement. No major shear or faulted zones were present in the core.

For a graphic report illustrating logged lithology and defects against geophysical data, please refer to Appendix 1 - S2313 Lithology, Geotechnical and Geophysical Graphic. To view a compilation of the photographed core, refer to Appendix 2 - S2313 Core Photography (detailed photographs available upon request).

PACKER TESTING AND FALLING HEAD TEST

SCT were engaged to complete Lugeon-style packer testing and hydraulic conductivity analysis. The scope of work involved packer testing from surface to the bottom of the borehole. A 6m straddle packer assembly was used to isolate sections of the borehole, and water injected into these zones to record hydraulic conductivity.

Results of the packer testing indicate that hydraulic conductivity of the strata ranged from less than 1.0^{-11} m/s in the BACS to a maximum of 3.2^{-6} m/s towards the base of the HBSS. The lower

limit of the testing equipment is 1.0^{-11} m/s. Lithology is a principal control on hydraulic conductivity; with zero flow measured in the BACS, and measurable hydraulic conductivities ranging from 2.2^{-10} m/s to 3.2^{-6} m/s in the HBSS and BGSS. A comparison of hydraulic conductivity with logged defects indicates that there is not a strong relationship between fracture frequency and hydraulic conductivity. However, a near vertical joint was identified in the high conductivity zone from 101.25-113.25m towards the lower HBSS. These findings are summarised in the chart prepared by SCT in Figure 2.

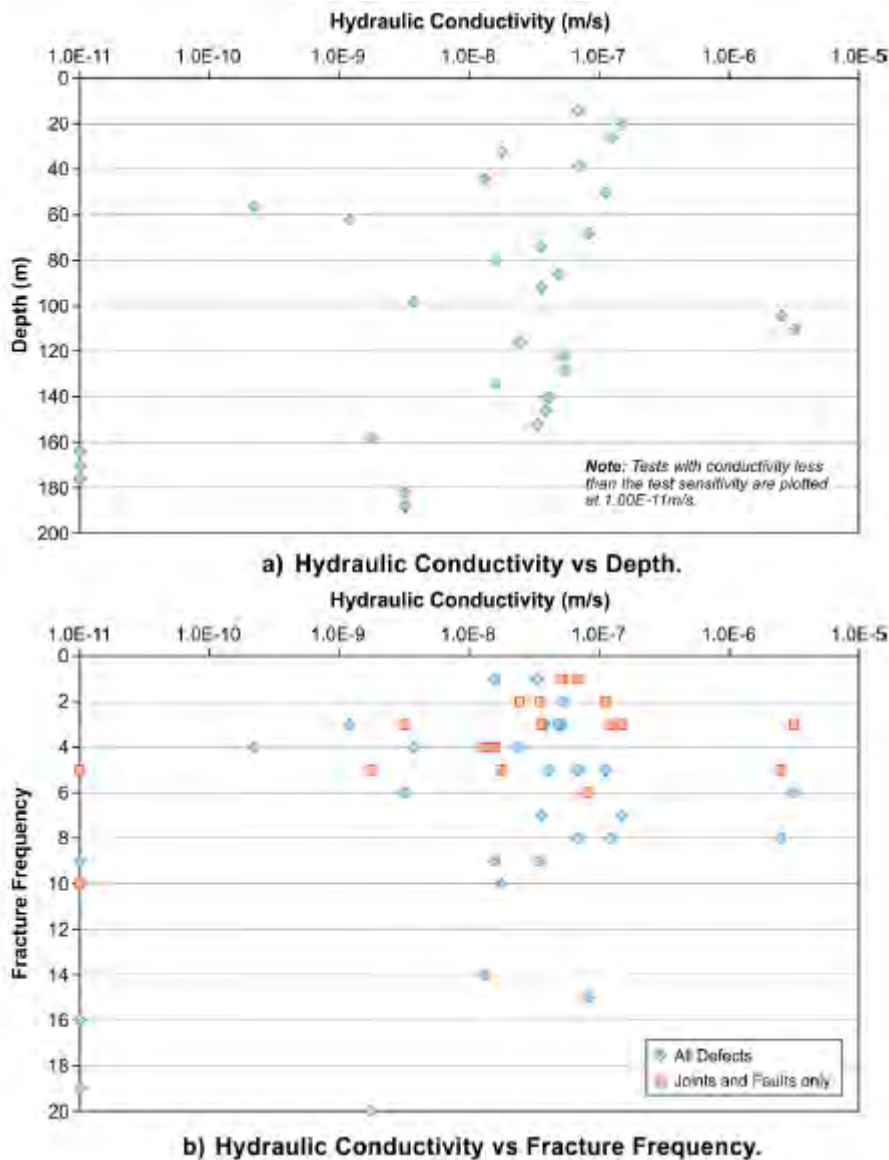


Figure 2: Hydraulic conductivity summary for S2313

The packer test report prepared by SCT is available from the *Energy and Engineering* Exploration Team upon request.

Following the analysis of the hydraulic conductivities, a zone of higher permeability was identified in the lower HBSS from 101.25-113.25m. Based on this, it was decided to investigate the hydraulic conductivity further via a falling head test, conducted by SCT. Falling head tests are performed in a packer isolated interval by charging the rods with water and measuring the resulting water level

decline until a near static condition is observed. Hydraulic conductivity of the interval was calculated via a few different methods, with results that were consistent with each other. SCT have reported a hydraulic conductivity of the interval of 1.0×10^{-6} m/s.

The falling head test report prepared by SCT is available from the *Energy and Engineering* Exploration Team upon request.

LABORATORY UCS GEOTECHNICAL TESTING

Eleven geotechnical samples were collated from core and sent to STS for testing of unconfined compressive strength (UCS), elastic and sonic properties. Samples were collected at approximately 10-20m intervals where possible. Results provide point data of the UCS of the intact rock sample, which is the amount of compressive force per unit area applied in a single (uniaxial) direction required to induce failure. Lab UCS results on this borehole widely ranged from a minimum of 11.2 MPa in the upper HBSS, to a maximum of 98.9 MPa in the NPFM.

The results collated by STS are provided as Appendix 3 - S2313 Lab Geotechnical Results

The lab UCS dataset acts as a useful comparison to UCS figures calculated from sonic geophysical data of the entire borehole (refer to Appendix 1 - S2313 Lithology, Geotechnical and Geophysical Graphic for this graphic). The UCS and sonic velocity are geophysical measurement of compression waves travelling through rock and are widely correlated to predict *in situ* rock strength.

PERMEABILITY/POROSITY TESTING OF CORE SAMPLES

Thirteen samples were collated from core and sent to Core Laboratories Australia Pty Ltd for vertical and horizontal permeability and porosity testing. Samples were collected at approximately 10-20m intervals where possible. RPS Australia have been engaged to undertake an analysis of the permeability and porosity results, with the scope including:

- Provision of report that addresses the permeability and porosity results of cored samples;
- Statistical analysis of hydraulic parameters against stratigraphic units, utilising existing bore completion reports; and
- Comparison of core laboratory defined hydraulic parameters against packer testing and geophysical results.

RPS Australia are currently analysing the results of the permeability and porosity sampling, with a report due for completion in early November, 2015. This will be available from the *Energy and Engineering* Exploration Team upon request.

GEOPHYSICAL LOGGING

A geophysical log is a continuous record of measurements made by a probe able to respond to variations in some of the physical property of a rock mass. Weatherford were engaged by Illawarra Coal to compile a full suite of geophysical data, including:

- Gamma.
- Density.
- Multichannel Sonic (90 – 194.9m due to standing water level at 90m).
- Neutron (90 – 194.9m due to standing water level at 90m).
- Resistivity (90 – 194.9m due to standing water level at 90m).
- Verticality.
- Temperature (90 – 194.9m due to standing water level at 90m).
- Acoustic Scanner (90 – 194.9m due to standing water level at 90m).
- Optical Scanner (1-100m due to standing water level at 90m).

Geophysical data is available upon request from the *Energy and Engineering* Exploration Team. For a graphic report illustrating logged lithology and defects against key geophysical data, please refer to Appendix 1 - S2313 Lithology, Geotechnical and Geophysical Graphic

FLOWMETER AND NUCLEAR MAGNETIC (NMR) LOGGING

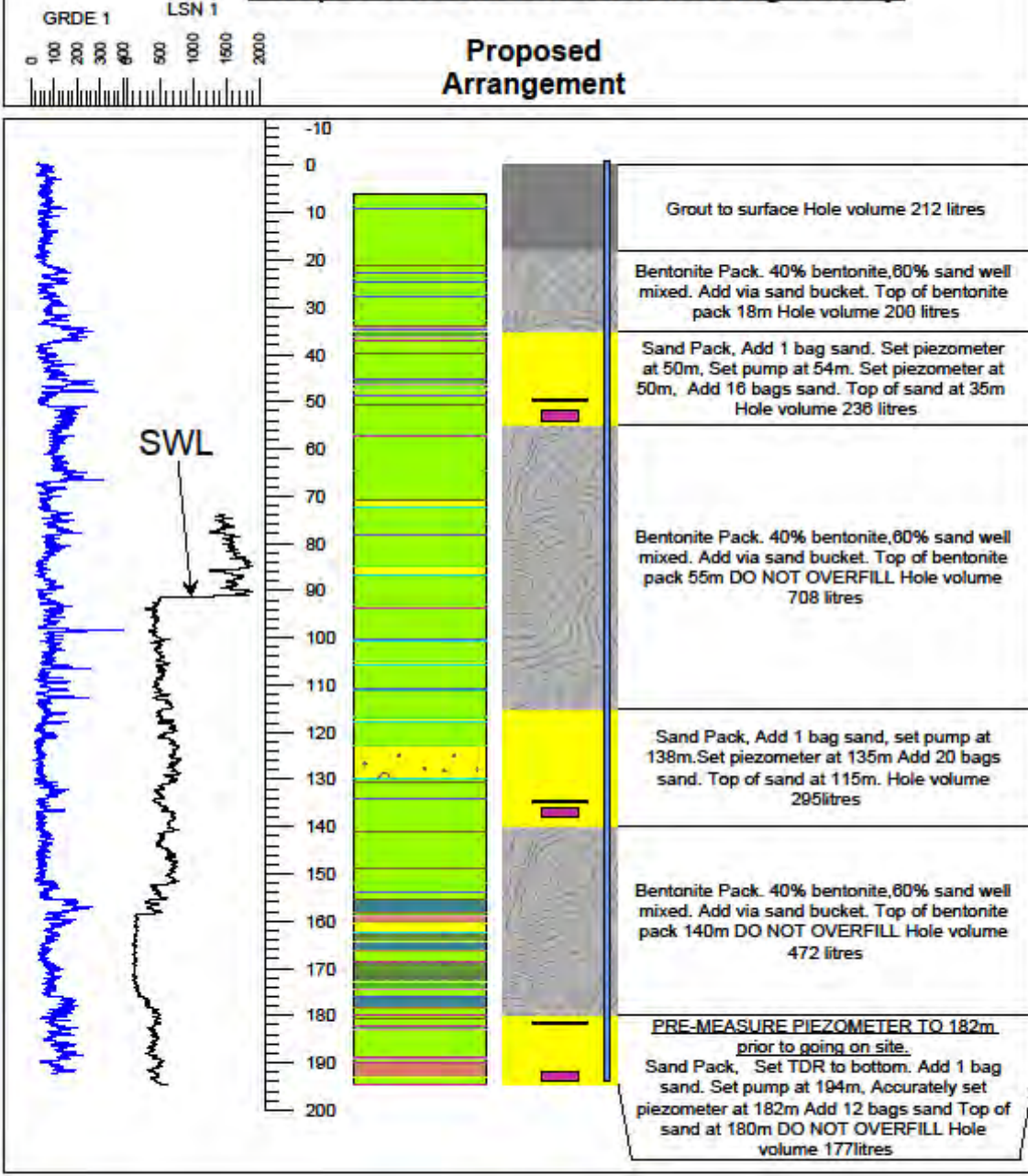
Surtron were engaged by Illawarra Coal to complete a flowmeter log, using their 9711 Impeller flowmeter. The Impeller flowmeter is a continuous velocity flowmeter log, which measures the fluid flow rates in open and cased wells. Low flow rates of 0.8 litres per second can be detected with the flowmeter. The results do not highlight any areas of significant flow. Complete results are available upon request from the *Energy and Engineering* Exploration Team. For a graphic report illustrating the flow results, refer to Appendix 4 - S2313 Flow Log Graphic.

Whilst conducting the flowmeter log, Surtron offered to trial a new instrument: the nuclear magnetic resonance (NMR) tool. The tool provides a matrix independent porosity, clay and capillary bound fluid and free fluid of the borehole. The results can be used for porosity and permeability calculations, and for characterising fractures. Preliminary results are available for S2313 from the NMR tool in the form of a graphic report that illustrates features including free fluid volume, capillary bound volume, clay bound volume and derived permeability (refer to Appendix 5 - S2313 NMR Log Graphic). Surtron are currently undertaking analysis and preparing a report.

INSTRUMENTATION

Ongoing monitoring of the hole is in the form of a time-domain reflector (TDR) cable, three piezometers and three water pumps. The TDR is a tool which monitors the development of shear movement experienced by the cable, post installation. The vibrating wire piezometers and micropurge pumps are standard equipment for hydrogeological monitoring. Due to the installation of the micropurge pumps for water sampling, muds were not used for drilling and no cement was used in the hole. Instrumentation installation in S2313 was completed on 25/09/2015, according to the array depicted in Figure 3.

S2313 (DSC Avon Dam Hole 1) Proposed Water Monitoring Array



Legend			
■ Cement	▨ Perf	▨ Casing PVC	
■ Bentonite	■ piezometer	□ Hole	
■ Sand	■ Pump	■ TDR	
▨ Casing St	■ VWstress		Hole volumes are calculated on a 122.8mm diameter hole

Figure 3: S2313 Instrumentation array.

AVON DAM HOLE 2 (S2314)

DRILLING AND TESTING DETAILS

Lucas Drilling mobilised to site and commenced coring on 14/07/2015 with tracked drilling rig DRS096. During drilling operations, slight water loss occurred. Approximately 50% water loss was recorded around 50m, with water loss continuing throughout drilling at 50% water return rate. Coring continued to total depth of 131.7m, completed on 29/07/2015 (delayed due to wet weather).

Packer testing of the hole commenced on 30/07/2015 by Strata Control Technology (SCT), and completed on 03/08/2015. Geophysical logging of S2314 occurred from 03/08/2015-04/08/2015 by Weatherford. At the completion of logging, the hole was reamed out to 123mm by Lucas Drilling to enable sufficient room for equipment installation from 04/08/2015-07/08/2015, with drill rig demobilisation occurring on 07/08/2015. Flow and NMR logging was completed on 11/08/2015 by Surtron.

GEOLOGICAL LOGGING

All core was logged on site for lithology type and geotechnical defects. Detailed data is recorded in Micromine GBIS software package, and available upon request from the *Energy and Engineering* Exploration Team. Normal lithological conditions for the Hawkesbury Sandstone (HBSS), Newport Formation (NPFM), Garie Formation (GRFM), Bald Hill Claystone (BACS) and upper Bulgo Sandstone (BGSS) were encountered. Considerable bedding plane and joint fractures were recorded throughout the HBSS as expected, and were also moderately abundant in the BGSS. Several bedding planes were recorded in the BACS, although generally the core was less puggy and contained less jointed zones than the BACS observed in S2313. No faulting or major shearing was present in the core. A small defect zone logged as shear towards the base of the borehole is a very mechanically coherent unit.

For a graphic report illustrating logged lithology and defects against geophysical data, please refer to Appendix 6 - S2314 Lithology, Geotechnical and Geophysical Graphic. To view photography of the core, refer to Appendix 7 - S2314 Core Photography

PACKER TESTING AND FALLING HEAD TEST

SCT were engaged to complete Lugeon-style packer testing and hydraulic conductivity analysis on S2314. The scope of work involved packer testing from surface to the bottom of the borehole. A 6m straddle packer assembly was used to isolate sections of the borehole, and water injected into these zones to record hydraulic conductivity.

Results of the packer testing indicate that hydraulic conductivity of the strata ranged from less than 1.0^{-11} m/s in the BACS and BGSS to a maximum of 1.3^{-6} m/s in the uppermost weathered section of the HBSS. The lower limit of the testing equipment is 1.0^{-11} m/s. The results show a generally good correlation of decreasing hydraulic connectivity with increasing depth, particularly in the HBSS. This is a common result observed in packer testing as increasing confining stress acts on the strata.

A comparison of hydraulic conductivity with logged defects indicates that there is a good relationship between hydraulic conductivity and defects logged as joints (although there are some outliers present). Conductivity is notably higher in joints than those defects logged as bedding plane fractures. Furthermore, a significant number of joints and fractures were recorded in the two slightly higher conductivity zones in the BGSS from 118-130m (hydraulic conductivities of 2.6^{-7} m/s and 8.0^{-8} m/s). Lithology remains a principal control on hydraulic conductivity, with zero flow measured in the BACS. Zero flow was also recorded at the top of the BGSS, which corresponded with a fine-grained lithology and zero jointing/faulting.

These findings are summarised in the chart prepared by SCT in Figure 4.

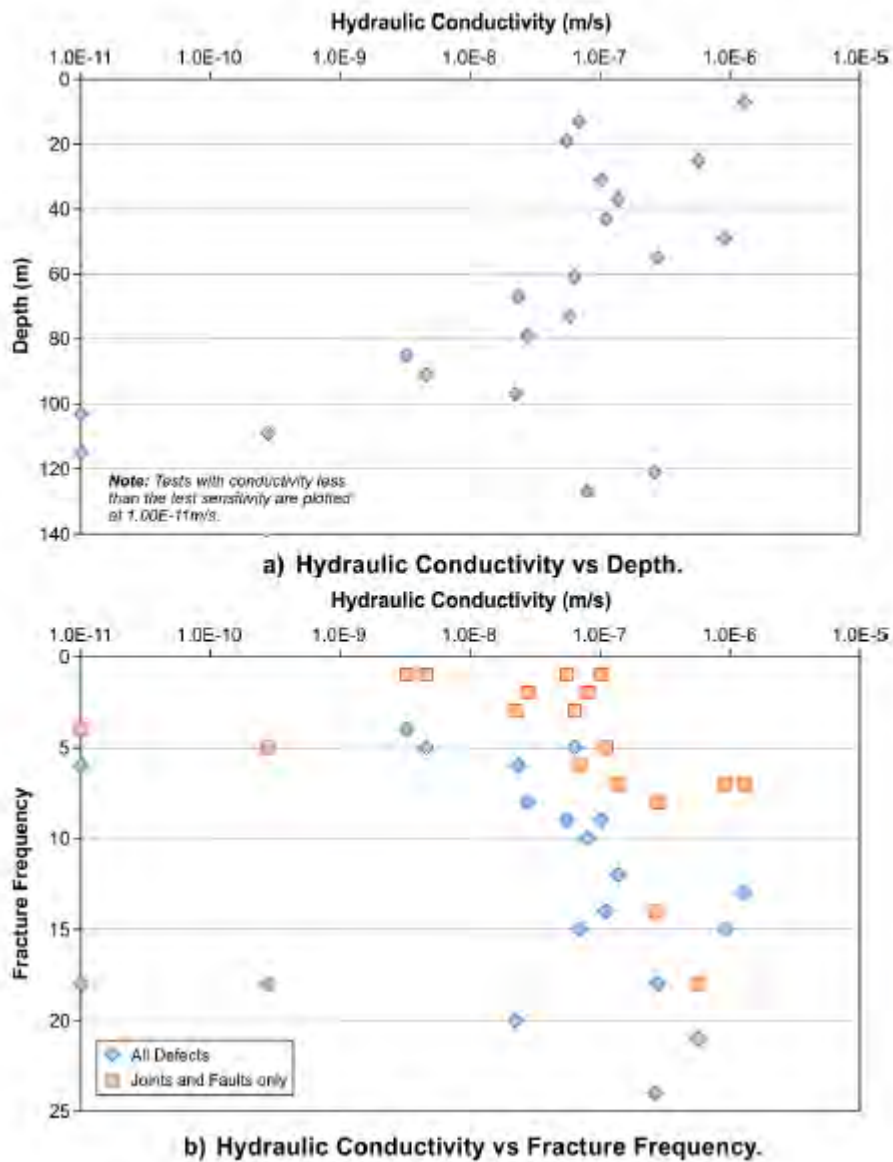


Figure 4: Hydraulic conductivity summary for S2314.

The packer test report prepared by SCT is available from the *Energy and Engineering* Exploration Team upon request.

LABORATORY UCS GEOTECHNICAL TESTING

Twelve geotechnical samples were collated from core and sent to STS for testing of uniaxial, elastic and sonic properties. Samples were collected at approximately 10-20m intervals where possible, particularly concentrated around the BACSS and BGSS/CVSS. Results provide point data of the the UCS of the intact rock sample, which is the amount of compressive force per unit area applied in a single (uniaxial) direction required to induce failure. Lab UCS results on this borehole ranged widely from a minimum of 46.2 MPa in the upper weathered HBSS, to a maximum of 125.1 MPa at the base of the NPFM.

The results collated by STS are provided as Appendix 8 - S2314 Lab Geotechnical Results.

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RPS Australia are currently analysing the results of the permeability and porosity sampling, with a report due for completion in early November, 2015. This will be available from the *Energy and Engineering* Exploration Team upon request.

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Weatherford were engaged by Illawarra Coal to compile a full suite of geophysical data, including:

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- Neutron (21 – 131.6m due to standing water level at 21m).
- Resistivity (21 – 131.6m due to standing water level at 21m).
- Verticality.
- Temperature (23 – 131.6m due to standing water level at 21m).
- Acoustic Scanner (23 – 131.6m due to standing water level at 21m).
- Optical Scanner (1-30m due to standing water level at 21m).

Geophysical data is available upon request from the *Energy and Engineering* Exploration Team. For a graphic report illustrating logged lithology and defects against key geophysical data, please refer to Appendix 6 - S2314 Lithology, Geotechnical and Geophysical Graphic

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INSTRUMENTATION

Ongoing monitoring of the hole is in the form of a time-domain reflector (TDR) cable, three piezometers and three water pumps. The piezometers and pumps are set in sand packs, with piezometer/pump intervals separated by a bentonite and sand mixture. Instrumentation installation in S2314 commenced on 28/09/2015 and was completed on 06/10/2015, according to the array depicted in Figure 5.

S2314 (DSC Avon Dam Hole 2) Proposed Water Monitoring Array

Proposed Arrangement

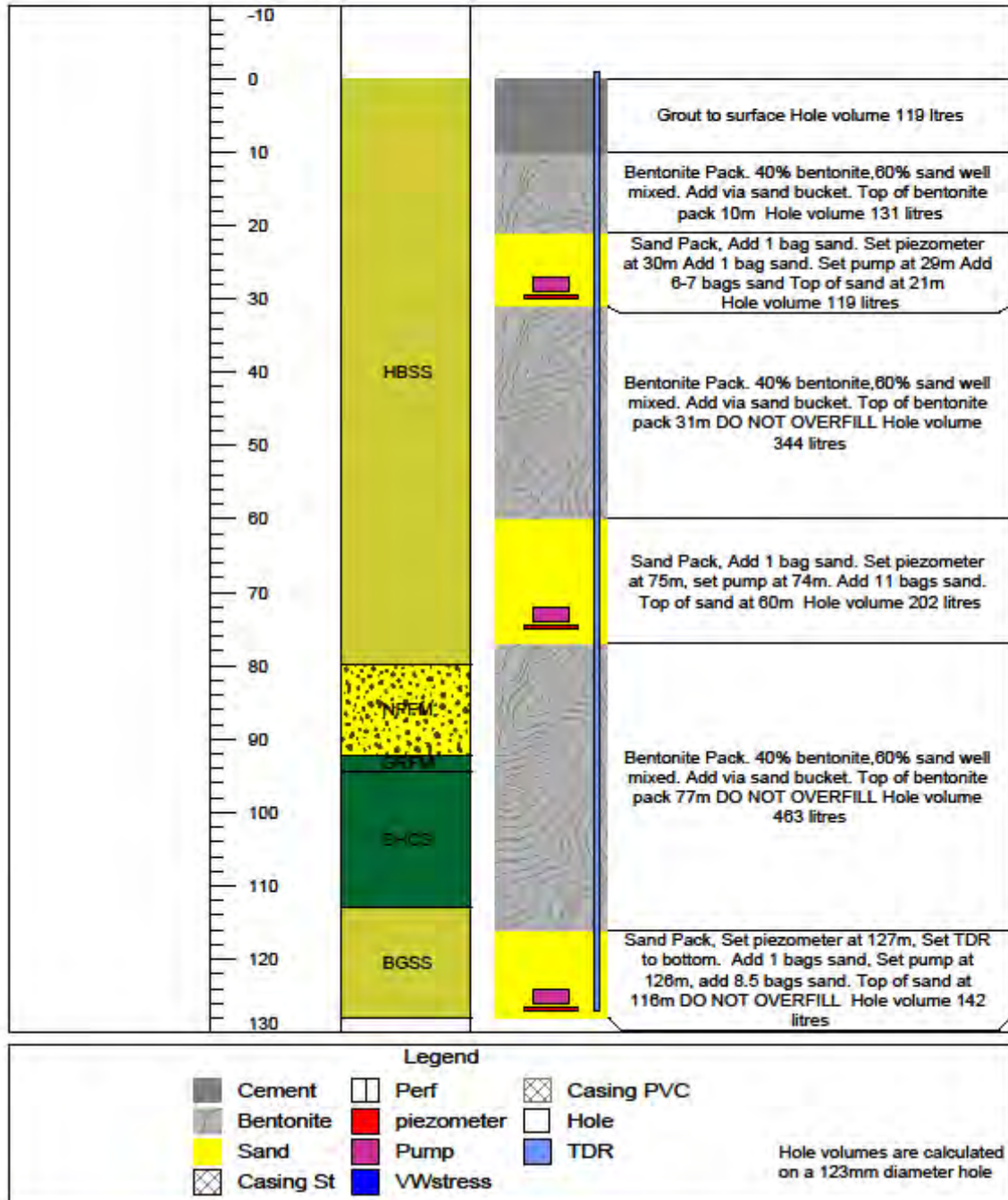


Figure 5: S2314 Instrumentation array.

APPENDIX

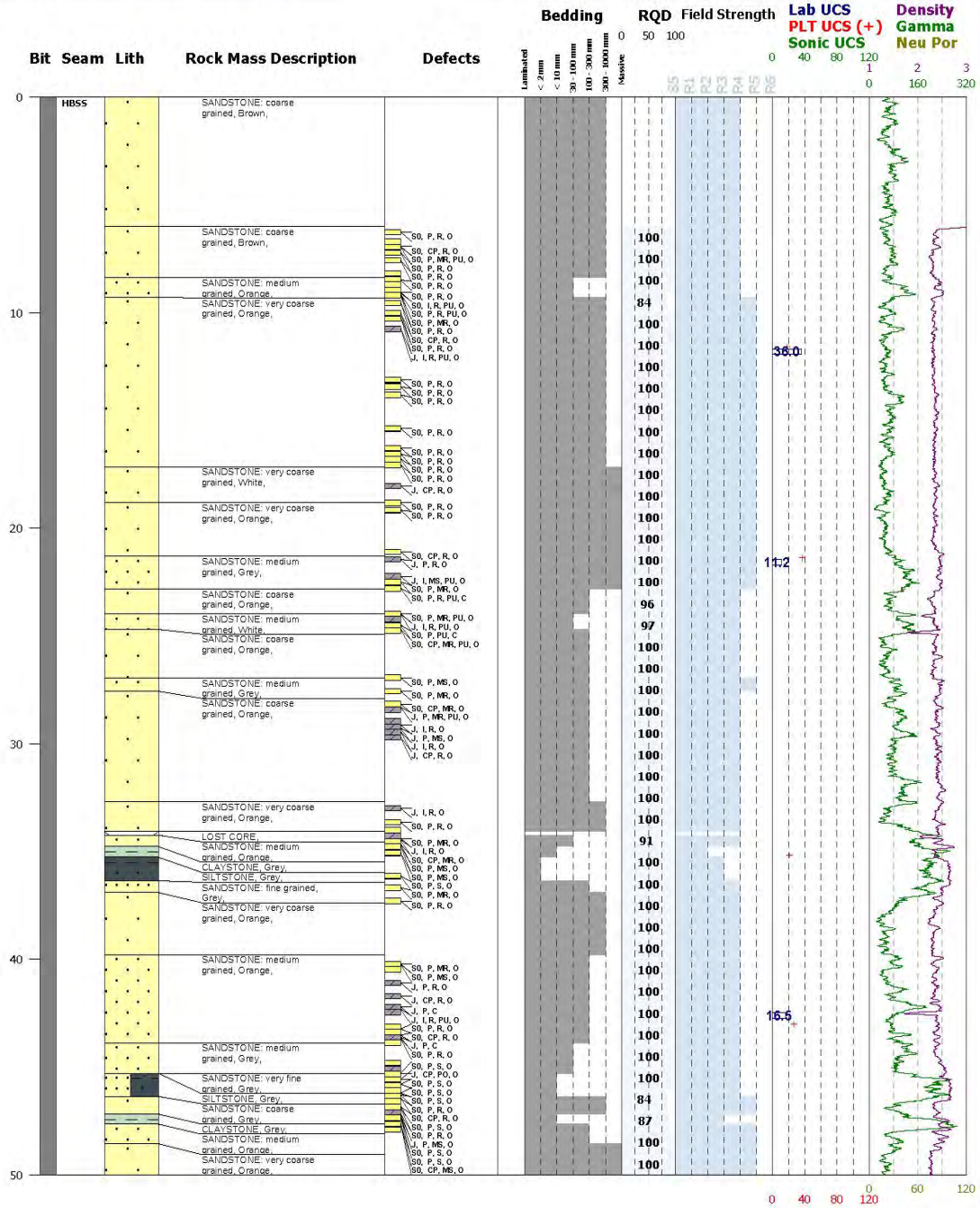
APPENDIX 1 - S2313 LITHOLOGY, GEOTECHNICAL AND GEOPHYSICAL GRAPHIC

ILLAWARRACOAL
Pride, passion, performance.

Geotechnical Log

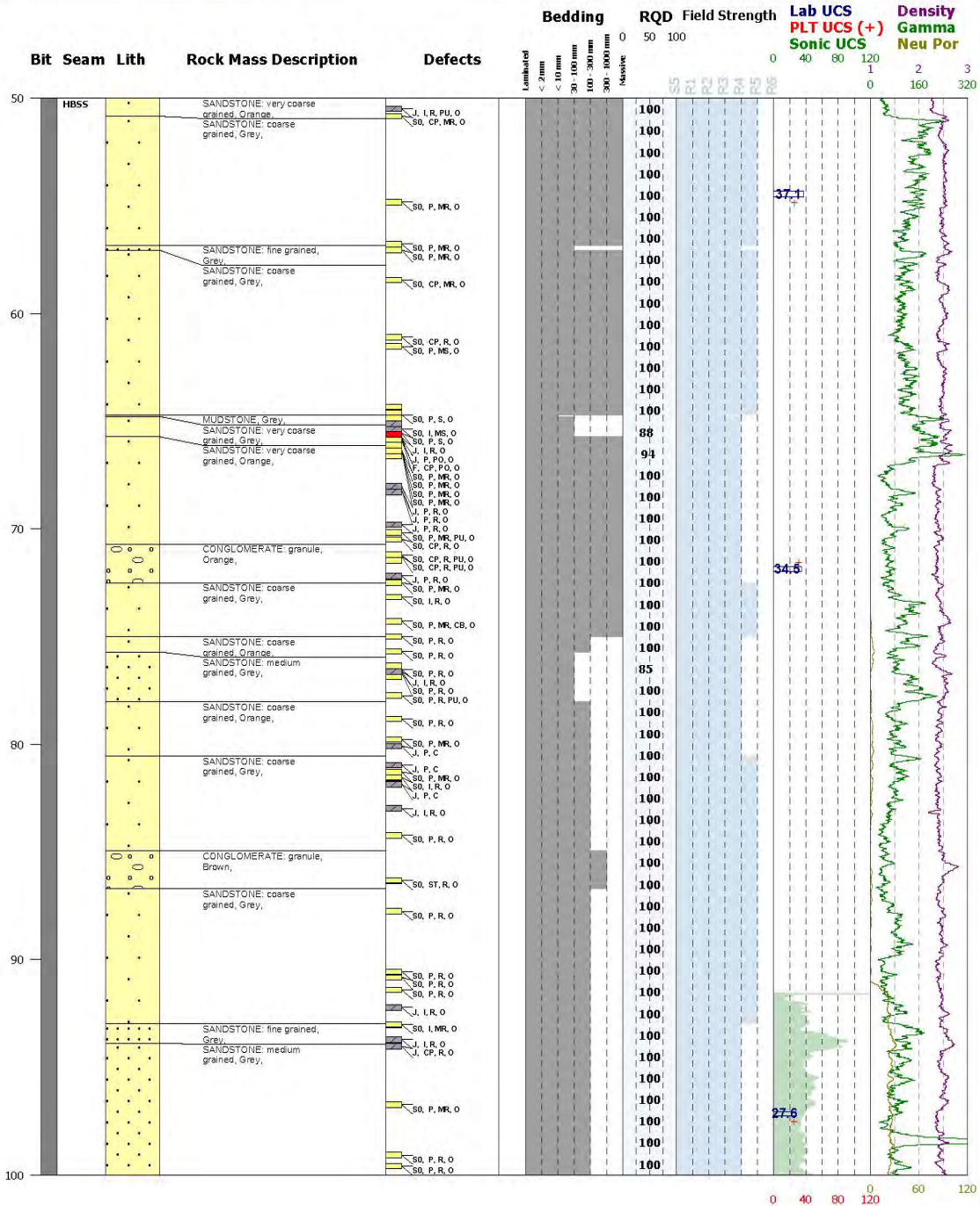


Site ID : S2313	Easting : 287609.03	TD : 194.75
Hole Name : D-A3B-10-3	Northing : 6192815.52	Type : Core - Non Coal
Drilled : 12/06/2015 - 25/06/2015	Collar : 415.28	Scale : 1:50



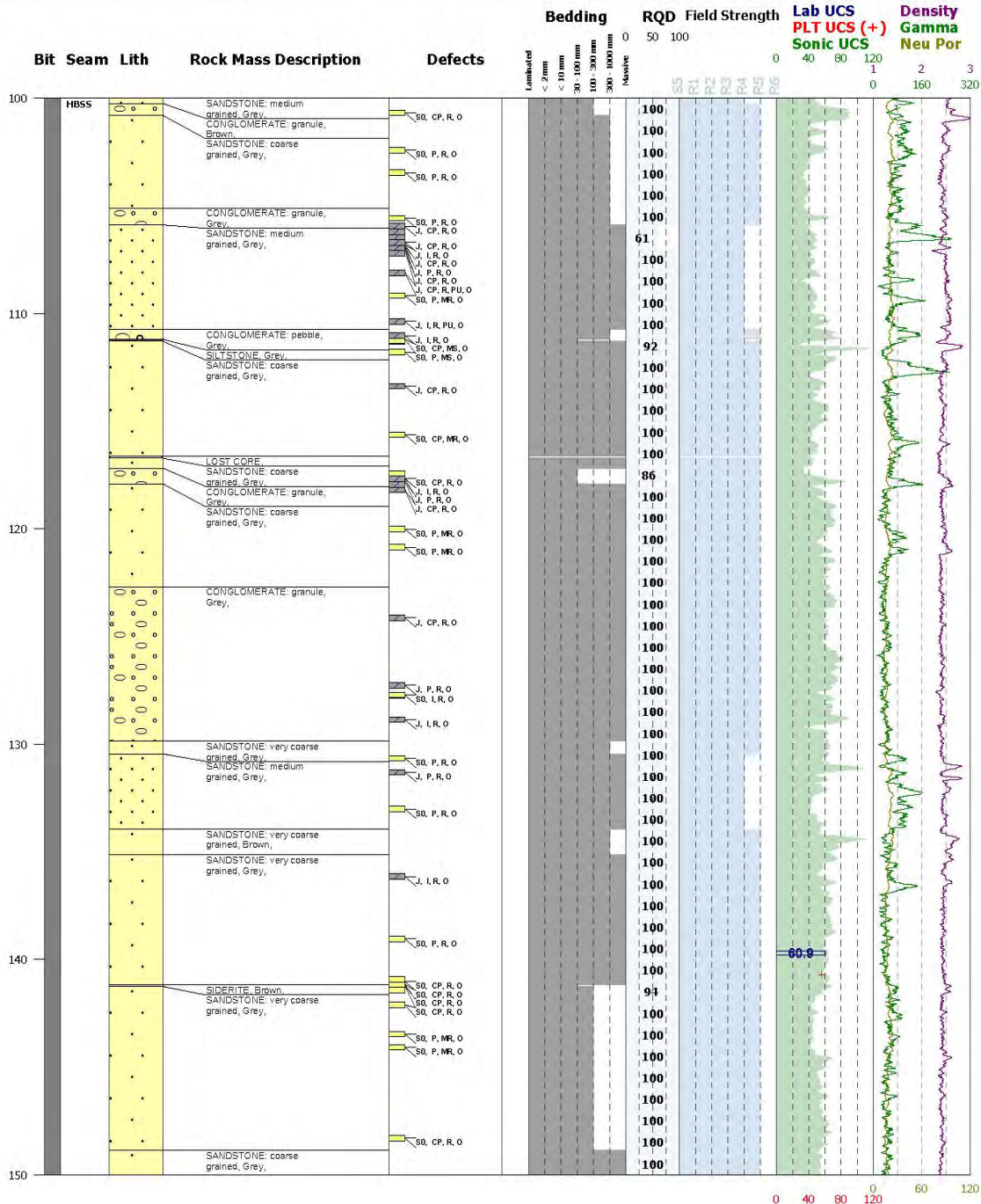


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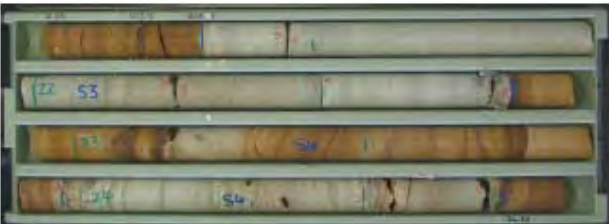


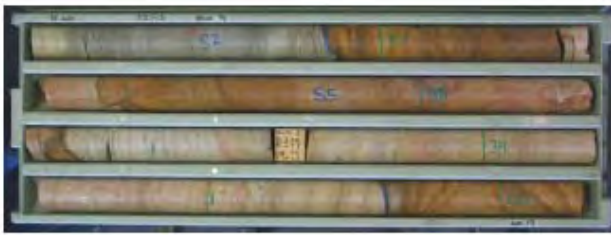


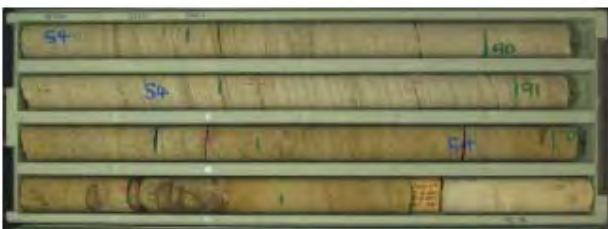
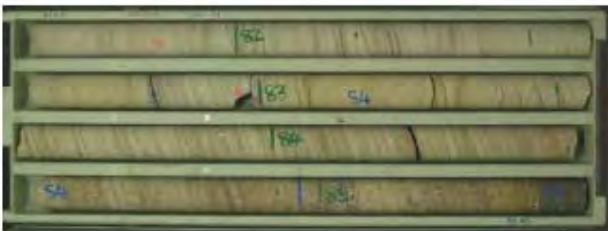
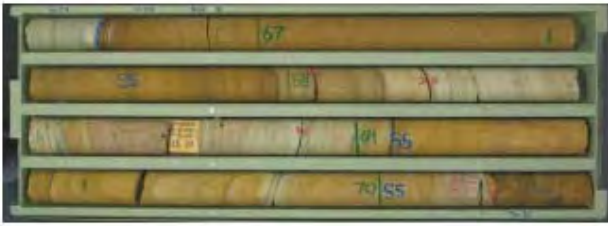
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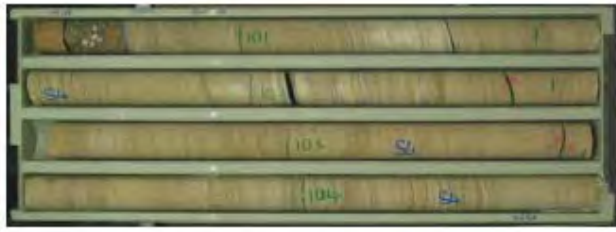
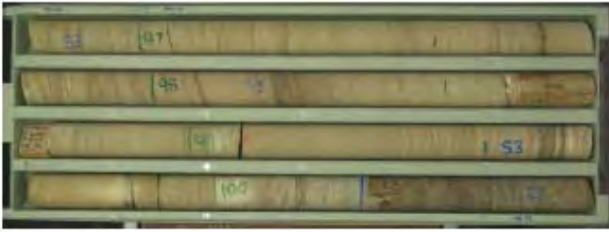


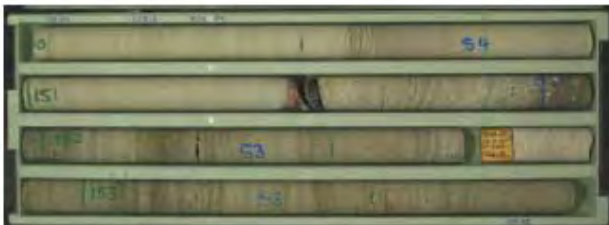
APPENDIX 2 - S2313 CORE PHOTOGRAPHY

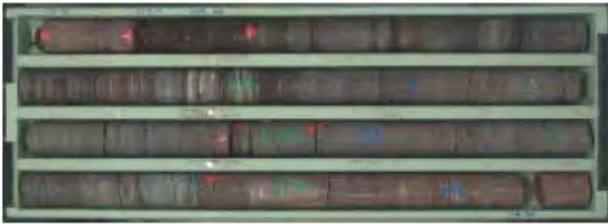
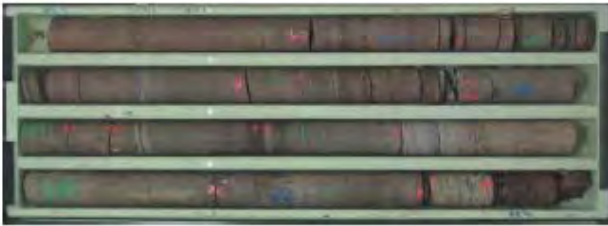
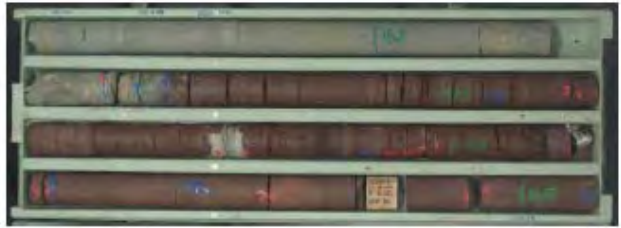
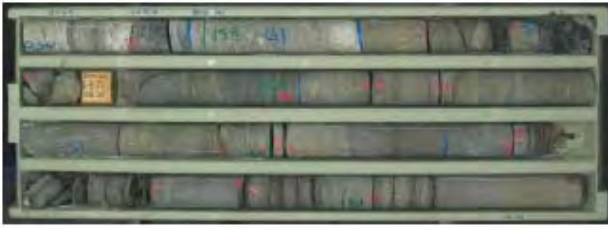


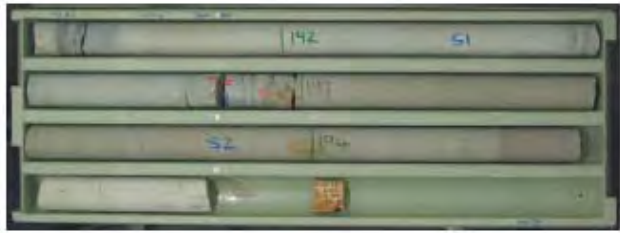












APPENDIX 3 - S2313 LAB GEOTECHNICAL RESULTS



Strata Testing Services Pty Ltd ACN 100 218 519
2/77 Jardine St, Fairy Meadow, NSW 2519, Australia
PO Box 88, Corrimal, NSW 2518, Australia
Phone: (02) 4284 4666 Fax: (02) 4284 4664

REPORT NUMBER: L2710
REPORT DATE: 10 Aug 2015

GEOTECHNICAL LABORATORY TEST REPORT

BHPBIC
Resource & Exploration

S2313

StrataLab 5.6.0.2 - Nov 2015

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 1 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-01 **ID/Mark/Depth:** GT1, 11.680 – 11.910
Rock Type: S5 **Storage:** Plastic wrapped, tested as received

TEST

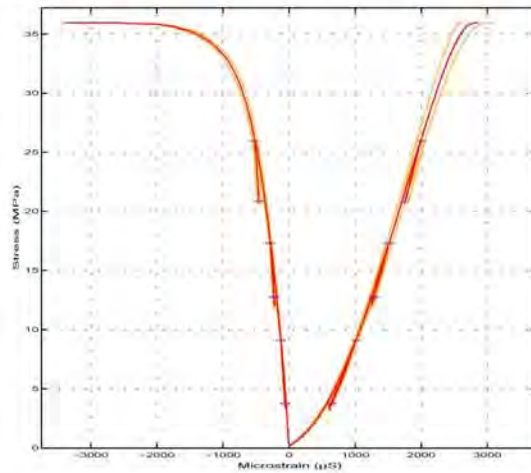
Date: 5 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 09:22 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.8	152.0	2.267	5.1	36.0

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
3.75 – 9.13	14.2	0.17
12.7 – 17.3	19.7	0.24
20.9 – 26.0	21.3	0.28



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	2724	111.9
2.0 / 2.0	3220	94.7
5.0 / 5.0	3518	86.6
10.0 / 10.0	3752	81.2

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 2 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-03 **ID/Mark/Depth:** GT11, 175.090 – 175.330
Rock Type: S3 **Storage:** Plastic wrapped, tested as received

TEST

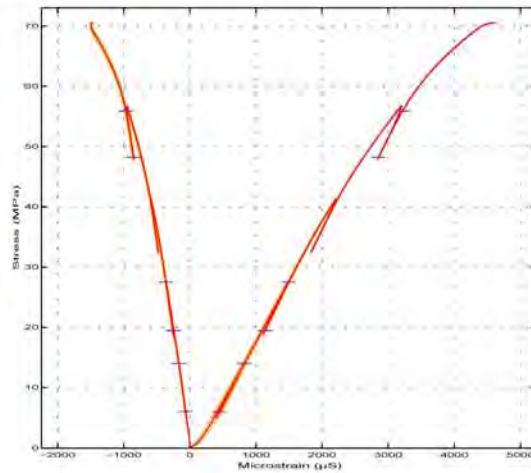
Date: 5 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 13:12 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	156.3	2.634	2.2	70.6

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
6.06 – 14.0	21.1	0.27
19.5 – 27.5	22.3	0.29
48.2 – 55.9	21.2	0.32



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3877	78.6
2.0 / 2.0	3986	76.5
5.0 / 5.0	4069	74.9
10.0 / 10.0	4123	73.9

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 3 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-04 **ID/Mark/Depth:** GT12, 182.370 – 182.570
Rock Type: ST **Storage:** Plastic wrapped, tested as received

TEST

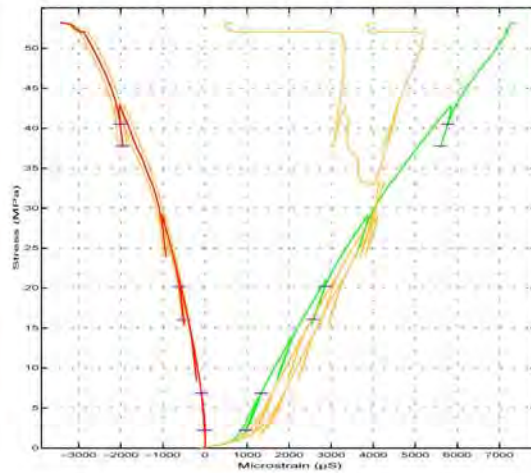
Date: 6 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 15:34 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	152.6	2.722	1.6	53.2

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
2.26 – 6.84	12.2	0.21
16.1 – 20.2	14.5	0.34
37.8 – 40.5	16.2	0.38

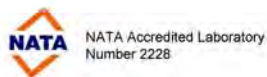


Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3952	77.1
2.0 / 2.0	4004	76.1
5.0 / 5.0	4047	75.3
10.0 / 10.0	4079	74.7

Single Data Sets Mean Data

COMMENTS



Accredited for compliance with ISO/IEC 17025.

Sample ID: GT12

StrataLab 5.0.02 - May 2015

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 4 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-05 **ID/Mark/Depth:** GT13, 194.220 – 194.460
Rock Type: S2 **Storage:** Plastic wrapped, tested as received

TEST

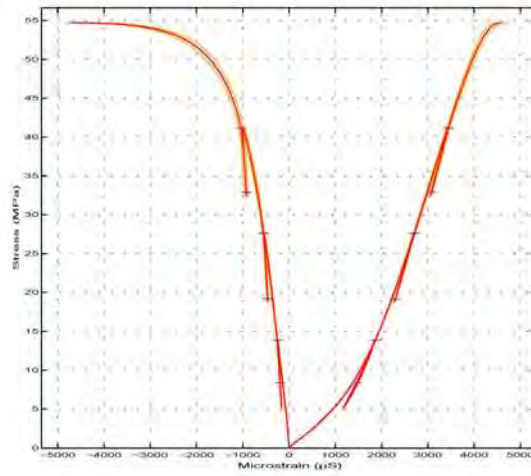
Date: 6 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 10:45 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	156.7	2.338	6.9	54.7

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
8.38 – 13.9	13.3	0.15
19.2 – 27.6	20.3	0.22
32.9 – 41.2	22.6	0.32



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3230	94.4
2.0 / 2.0	3340	91.2
5.0 / 5.0	3497	87.2
10.0 / 10.0	3775	80.7

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 5 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-06 **ID/Mark/Depth:** GT2, 21.460 – 21.710
Rock Type: S3 **Storage:** Plastic wrapped, tested as received

TEST

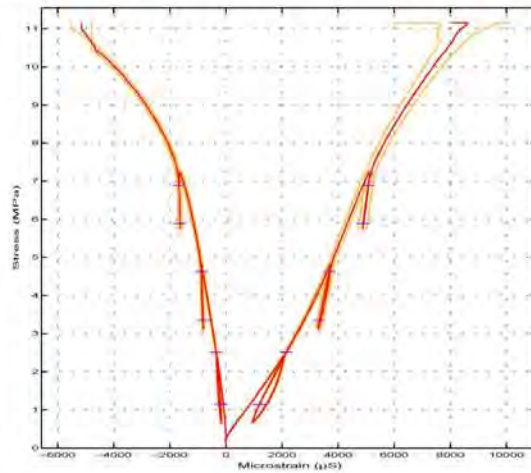
Date: 6 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 10:51 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.8	154.2	2.466	3.4	11.2

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
1.14 – 2.51	1.45	0.17
3.34 – 4.62	3.56	0.19
5.89 – 6.89	5.52	0.23



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3179	95.9
2.0 / 2.0	3337	91.3
5.0 / 5.0	3472	87.8
10.0 / 10.0	3610	84.4

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 6 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-08 **ID/Mark/Depth:** GT4, 42.490 – 42.740
Rock Type: S3 **Storage:** Plastic wrapped, tested as received

TEST

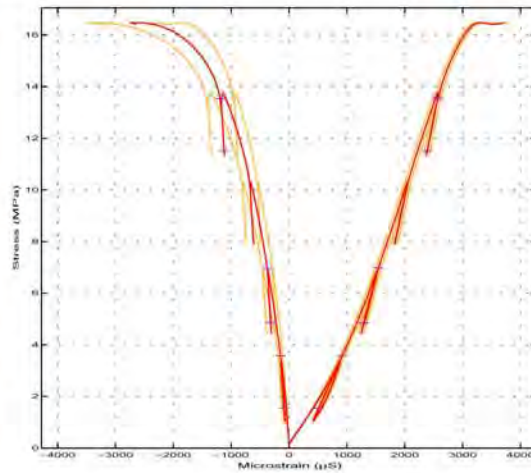
Date: 6 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 20:06 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.9	151.3	2.326	7.4	16.5

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
1.54 – 3.57	4.95	0.17
4.84 – 6.97	8.31	0.25
11.5 – 13.5	11.0	0.39

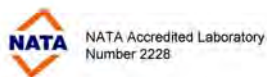


Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3056	99.7
2.0 / 2.0	3212	94.9
5.0 / 5.0	3325	91.7
10.0 / 10.0	3461	88.1

Mean Data

COMMENTS



Accredited for compliance with ISO/IEC 17025.

Sample ID: GT4

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 7 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-09 **ID/Mark/Depth:** GT5, 54.320 – 54.570
Rock Type: S4 **Storage:** Plastic wrapped, tested as received

TEST

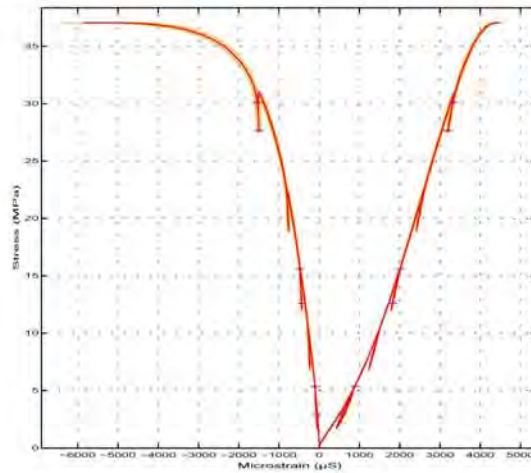
Date: 6 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 29:18 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.8	154.8	2.507	3.4	37.1

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
2.96 – 5.34	7.74	0.13
12.6 – 15.6	15.5	0.22
27.7 – 30.1	19.1	0.34



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3550	85.9
2.0 / 2.0	3676	82.9
5.0 / 5.0	3793	80.4
10.0 / 10.0	3918	77.8

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 8 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-10 **ID/Mark/Depth:** GT6, 71.750 – 71.980
Rock Type: G1 **Storage:** Plastic wrapped, tested as received

TEST

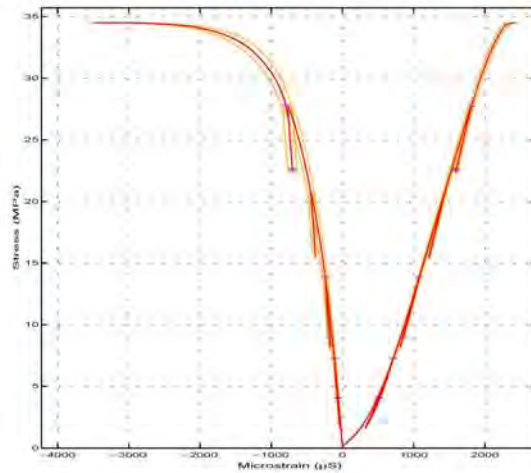
Date: 6 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 12:57 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.8	153.1	2.355	5.7	34.5

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
4.06 – 7.27	15.7	0.24
8.99 – 13.9	21.0	0.27
22.6 – 27.8	24.0	0.41

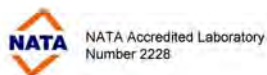


Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3593	84.8
2.0 / 2.0	3855	79.1
5.0 / 5.0	4039	75.5
10.0 / 10.0	4216	72.3

Mean Data

COMMENTS



Accredited for compliance with ISO/IEC 17025.

Sample ID: GT6

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 9 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-11 **ID/Mark/Depth:** GT7, 97.050 – 97.260
Rock Type: S3 **Storage:** Plastic wrapped, tested as received

TEST

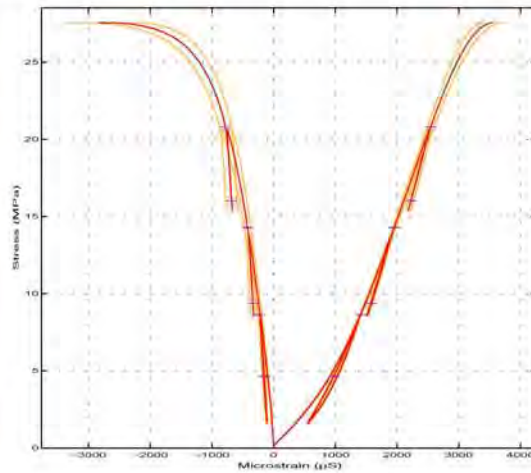
Date: 6 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 10:31 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.9	158.3	2.330	7.3	27.6

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
4.63 – 8.65	9.19	0.17
9.37 – 14.3	13.0	0.23
16.0 – 20.8	14.7	0.32



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µs/ft)
0.0 / 0.0	3055	99.8
2.0 / 2.0	3097	98.4
5.0 / 5.0	3311	92.1
10.0 / 10.0	3486	87.4

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 10 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-12 **ID/Mark/Depth:** GT8, 139.610 – 139.820
Rock Type: S5 **Storage:** Plastic wrapped, tested as received

TEST

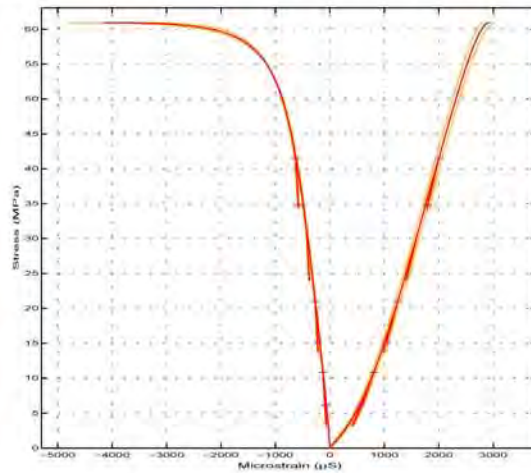
Date: 7 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 19:56 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.9	158.2	2.411	4.6	60.9

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
6.11 – 10.9	20.1	0.17
15.2 – 21.0	27.7	0.21
34.7 – 41.6	32.1	0.26



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3721	81.9
2.0 / 2.0	3877	78.6
5.0 / 5.0	4076	74.8
10.0 / 10.0	4275	71.3

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2710-YP
REPORT DATE: 10 Aug 2015
PAGE: 11 of 11

CLIENT: BHPBIC
 Resource & Exploration
Project: S2313

SAMPLE

Specimen: 2710-13 **ID/Mark/Depth:** GT9, 156.900 – 157.190
Rock Type: MS **Storage:** Plastic wrapped, tested as received

TEST

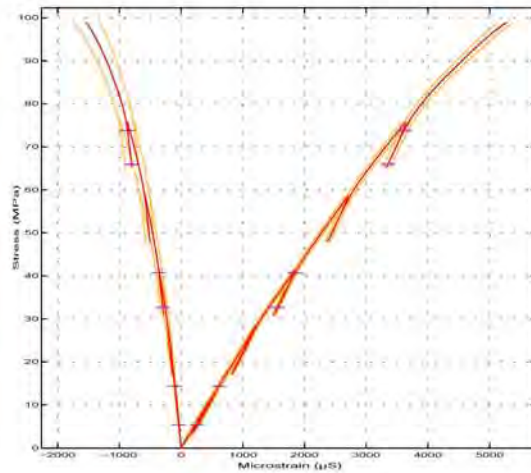
Date: 7 Aug 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 19:27 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.9	154.7	2.639	1.1	98.9

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
5.42 – 14.4	24.9	0.17
32.6 – 40.7	28.7	0.22
65.9 – 73.8	30.1	0.25



Sonic Properties

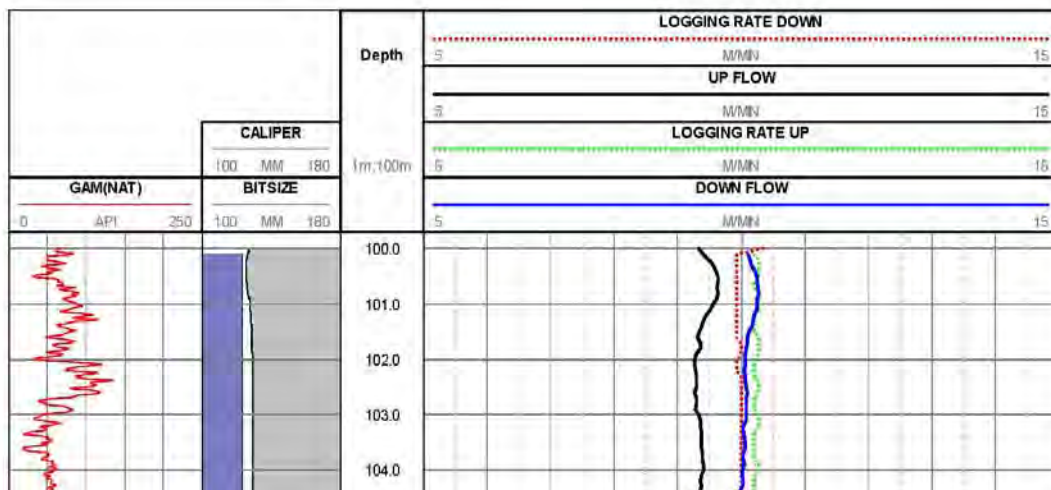
Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	4261	71.5
2.0 / 2.0	4308	70.8
5.0 / 5.0	4332	70.4
10.0 / 10.0	4357	70.0

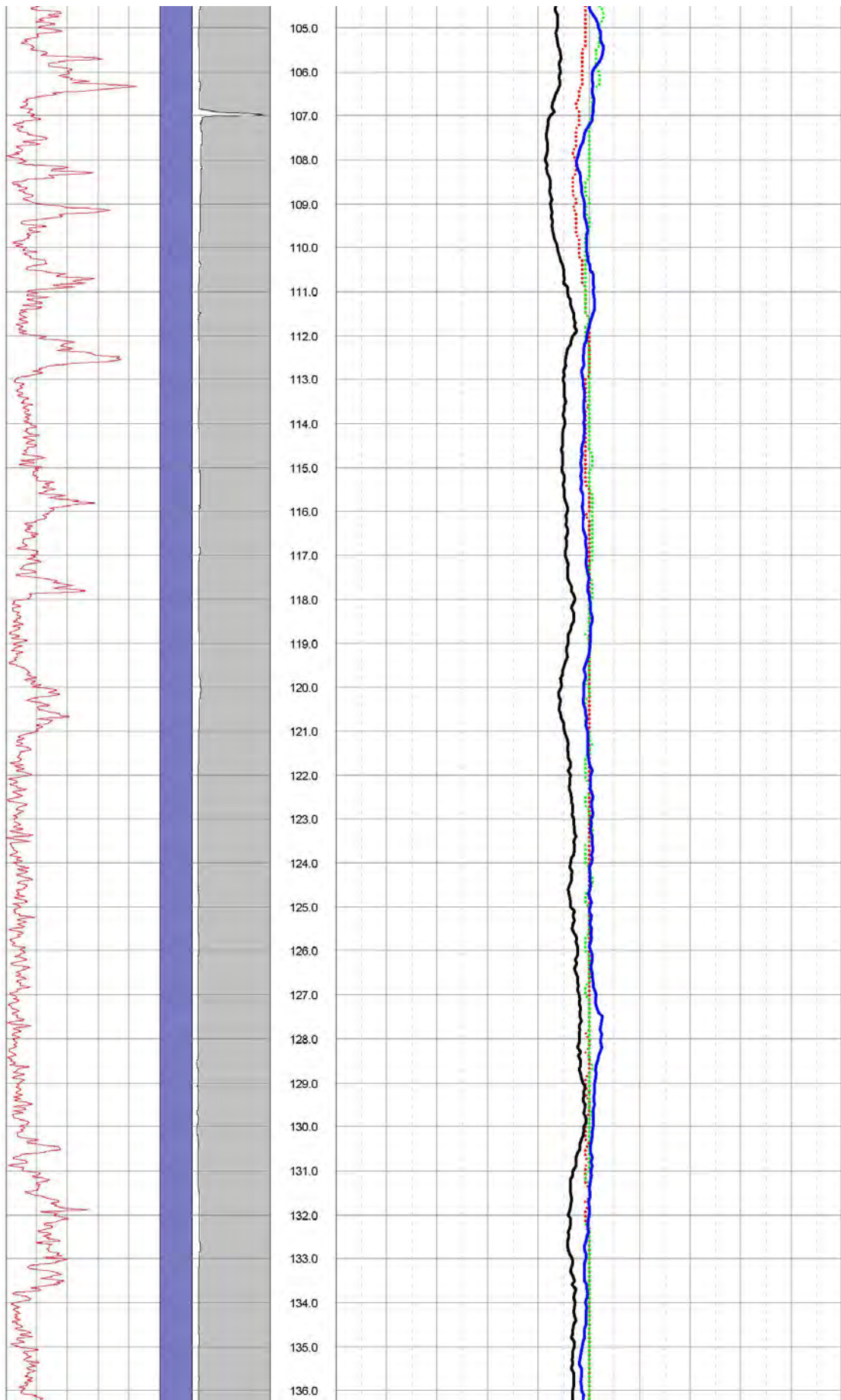
Mean Data

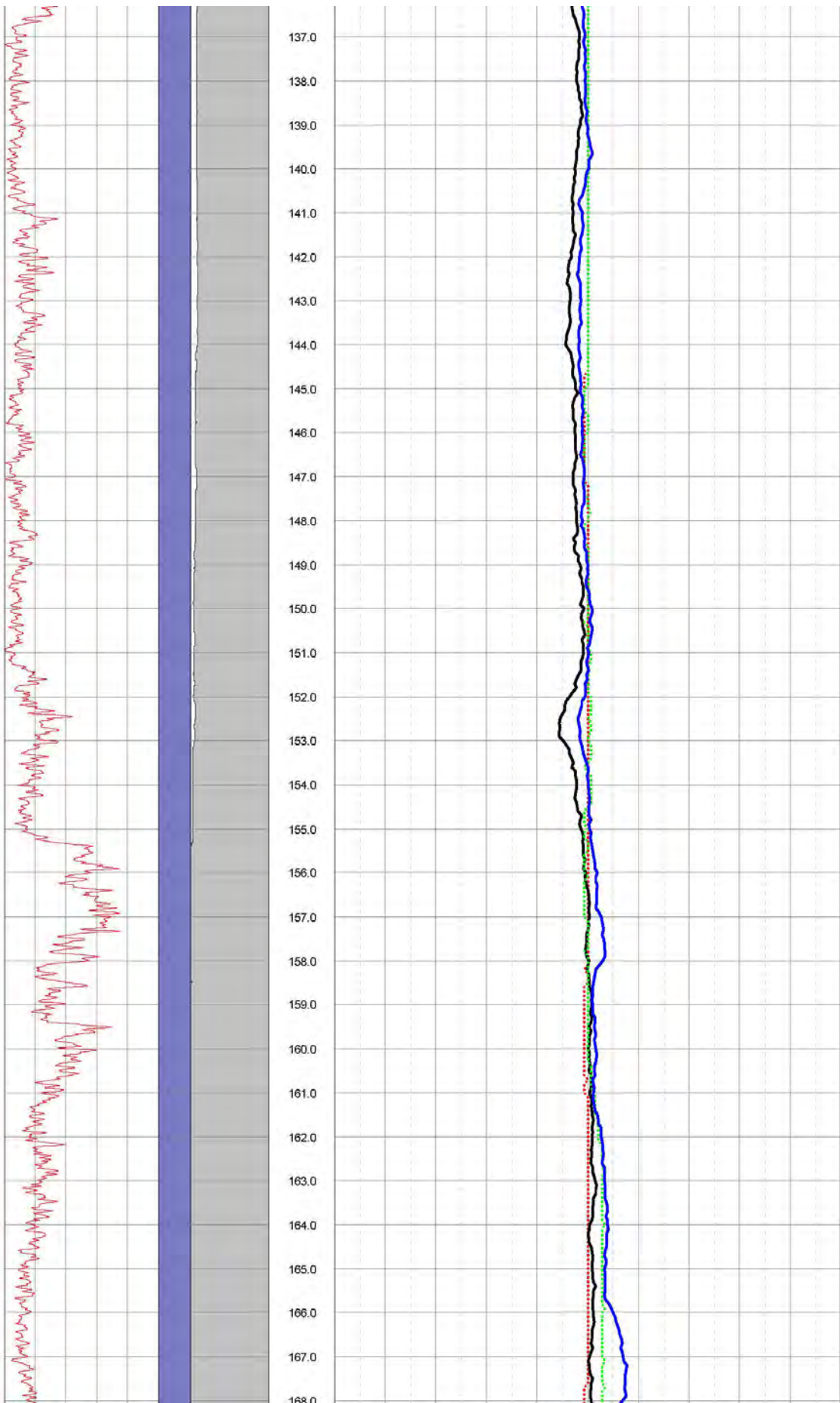
COMMENTS

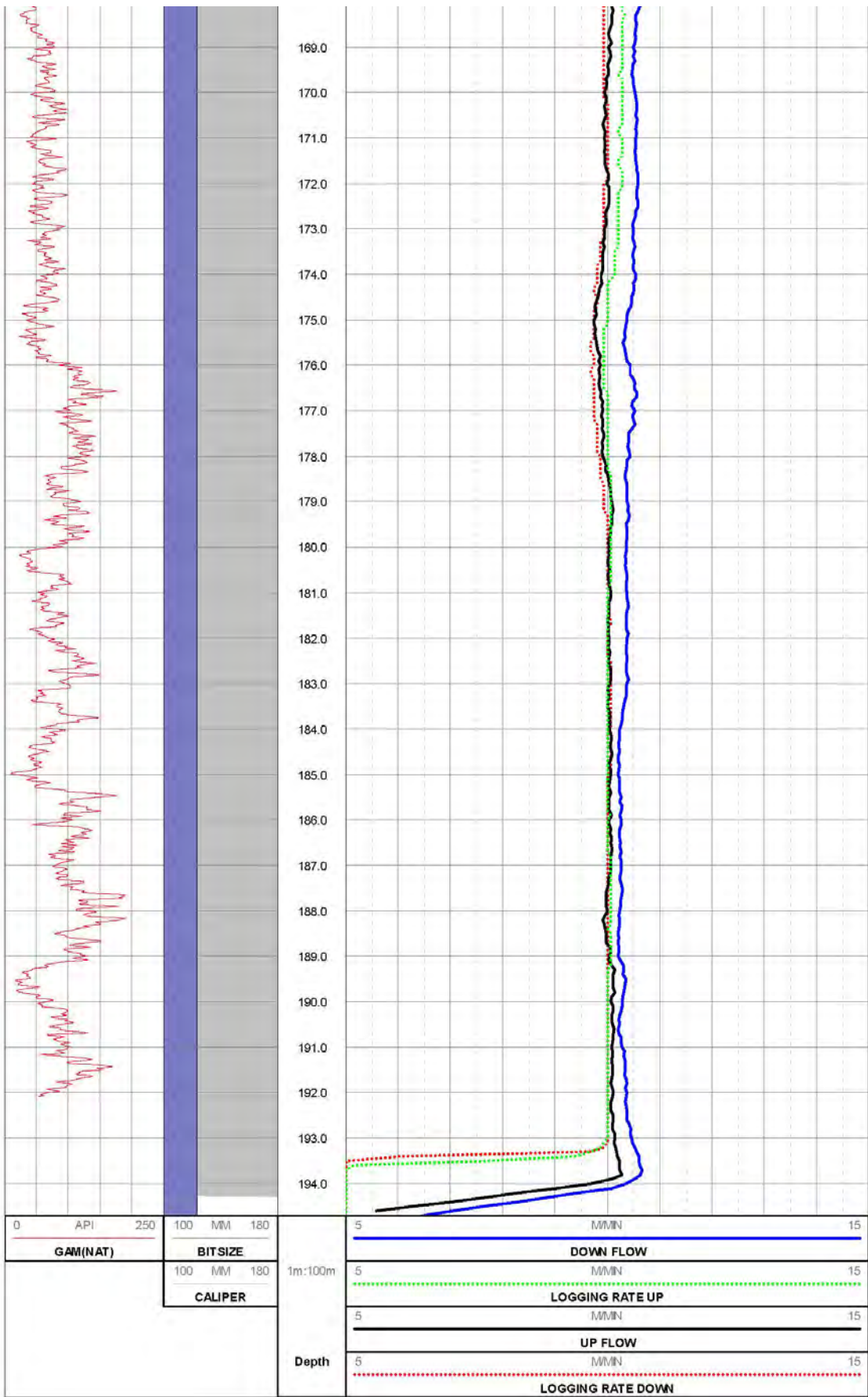
APPENDIX 4 - S2313 FLOW LOG GRAPHIC

		TOOL: 9710A TOOL S/N: 211 WELL: S2313				
COMPANY BHP FIELD SOUTH 32 DATE 08/07/15 TIME 15:22:		LOCATION DSC AVON 1 STATE NSW DRILL DEPTH 194.75 BIT SIZE 12.3				
LOGGING UNIT V034 FIELD ENGINEER MLJ1 WITNESSED BY RIG NUMBER		LOG FROM DRILL FROM LATITUDE 207521 LONGITUDE 6192619				
		COUNTY ILLAWARRA LOGGING CO. SURTRON FIRST READING 97.70 LOG BOTTOM 194.60				
		CASING TYPE STEEL CASING SIZE CASING BOTT. 6 COUNTRY				
LICENSE	SECTION	TOWNSHIP	RANGE	PERMANENT DATUM ELEV. PERM. DATUM	ELEVATIONS	
					KB	DF GL
RUN NUMBER		ENCODER CAL	0.09788		OTHER SERVICES	
SAMPLE INT.	.10	SOTWARE VER	3.60E			
LOG DIRECTION	D	SYS SERIAL	1			
DEPTH UNIT	M	WELL EXT.			1.	
ENG OR CPS	E	LOGGER TD			2.	
ELECT CUTOFF	99999	ARRIVAL			3.	
API NO		DEPART			REMARKS	
CASING OD	14	MAG DECL.	8.28			
FLUID TYPE	0	FILE TYPE	PROCESSED			
UWI		CASING THICK	0		1.	
AVE SURF TEMP		MUD SAMPLE SCE	0	RES MUD CAKE	0	
TEMP GRADIENT	0	MUD RES	0	TEMP MUD CAKE		
DENSITY MATRIX	2.65	MUD TEMP	0	FLUID VISCOSITY		
NEUTRON MATRIX	SANDSTONE	RES MUD FILT.		FLUID DENSITY	1.0	
DELTAT MATRIX	177	TEMP MUD FILT.		FLUID PH		
DELTAT FLUID		TIME CIRC. STOP				
IMPORTANT NOTE						
The following interpretations are opinions based upon inferences from borehole logs, Surtron Technologies (Australia) Pty Ltd cannot and does not guarantee the correctness or accuracy of any interpretations. Therefore Surtron Technologies (Australia) Pty Ltd shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretations.						

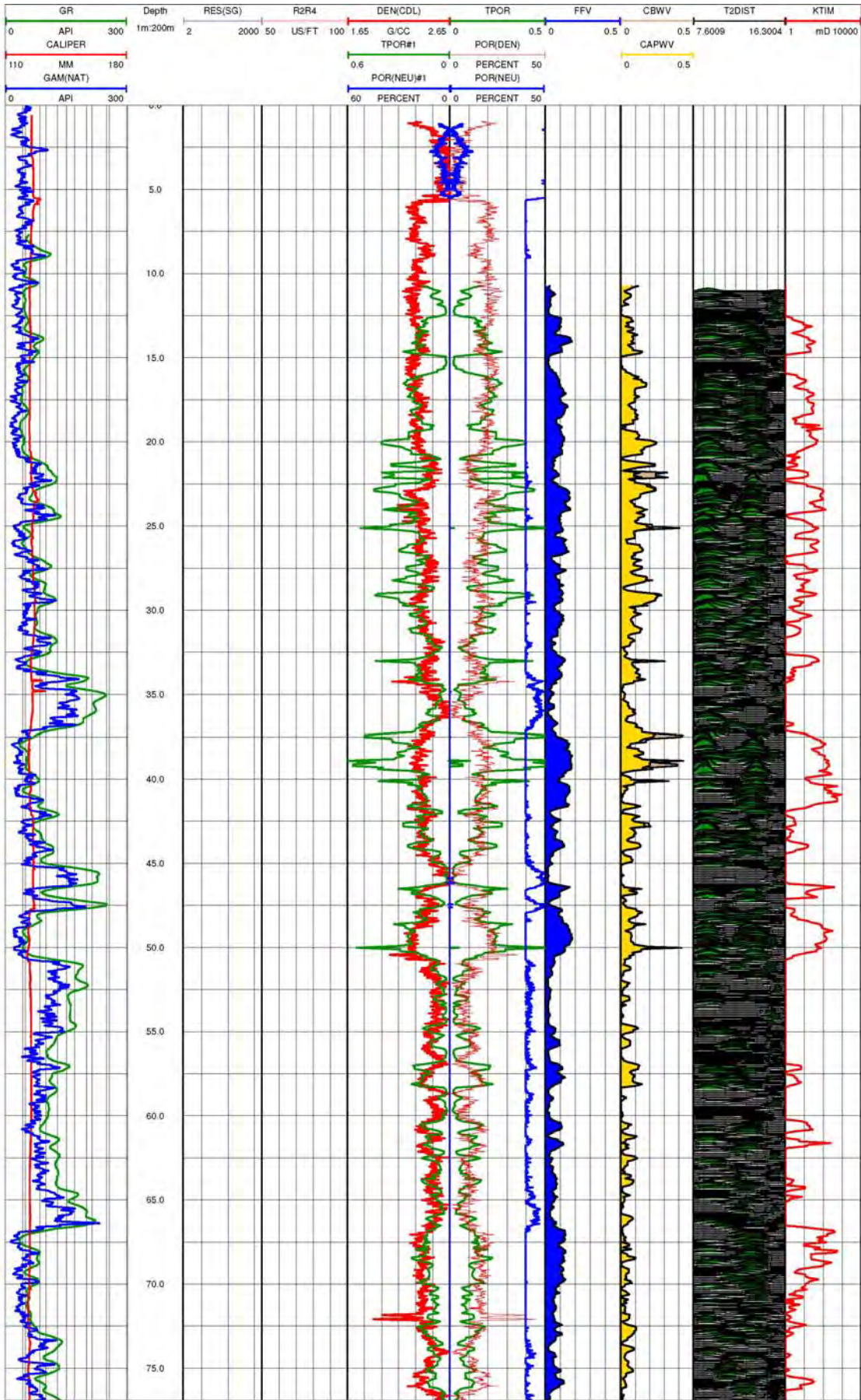


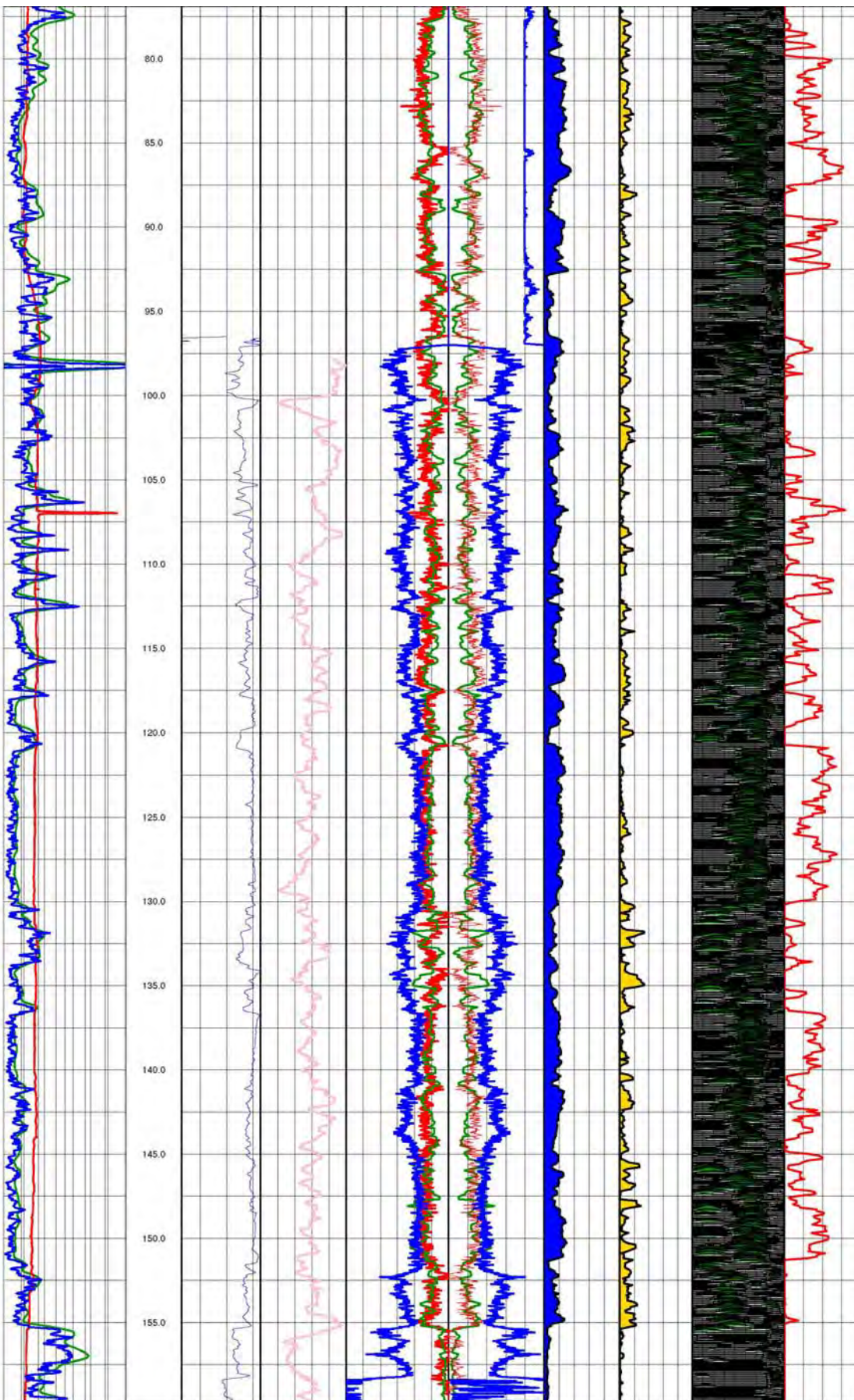


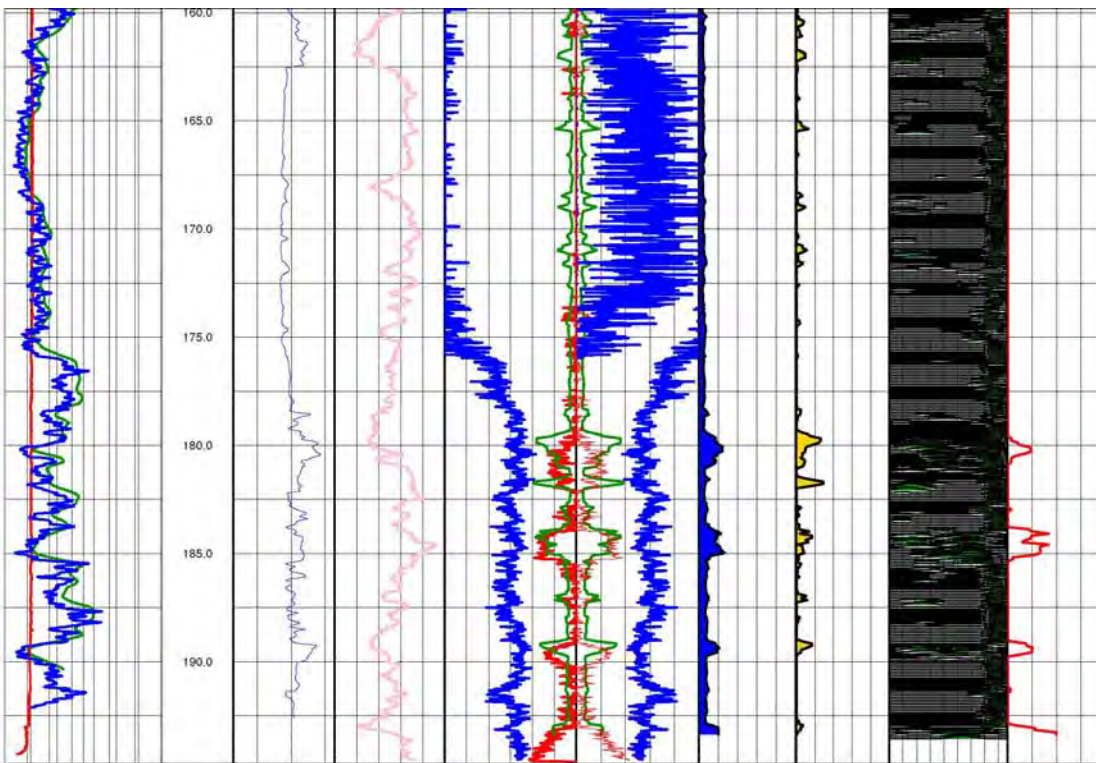




APPENDIX 5 - S2313 NMR LOG GRAPHIC



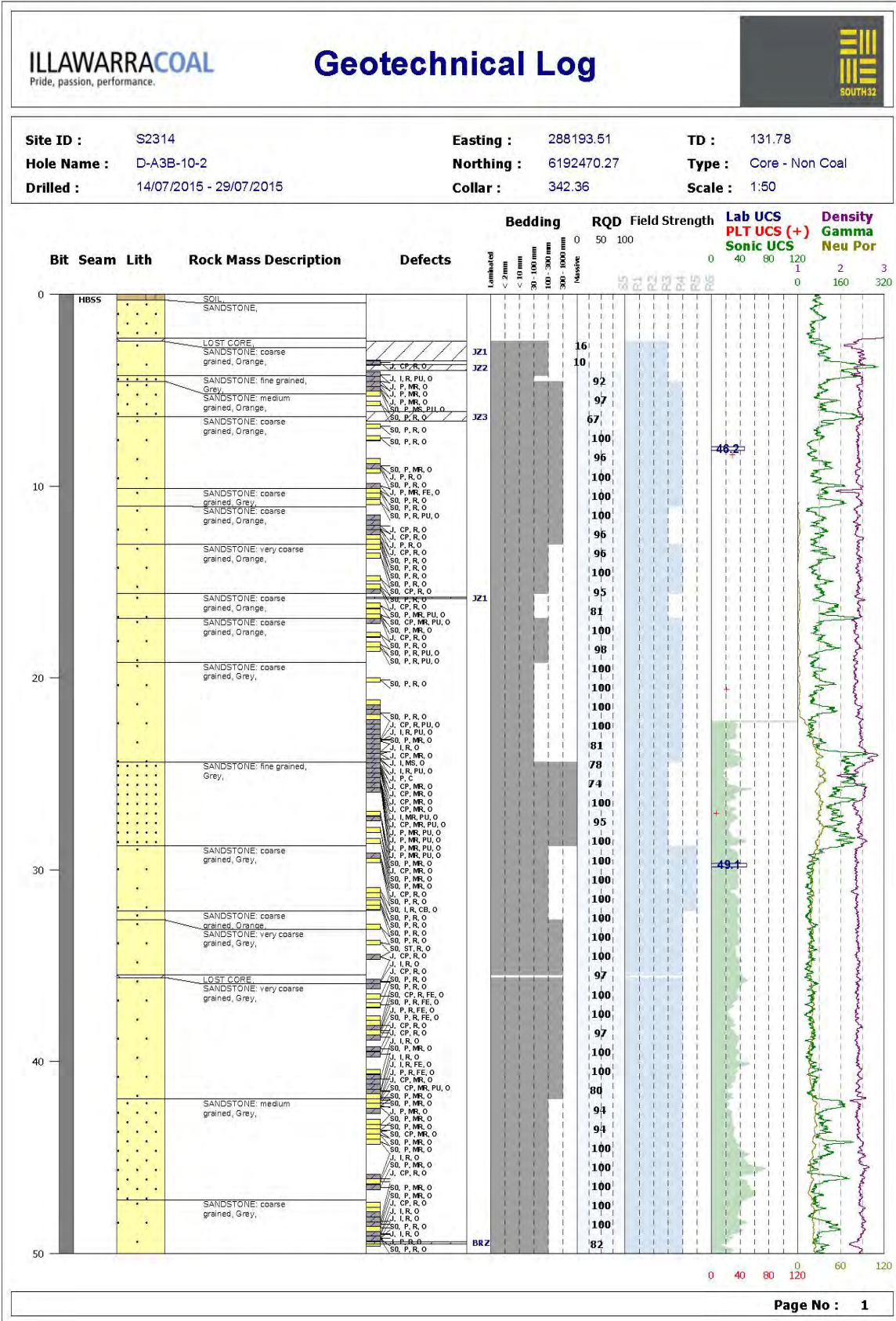




NB: Explanation of codes on NMR graphic:

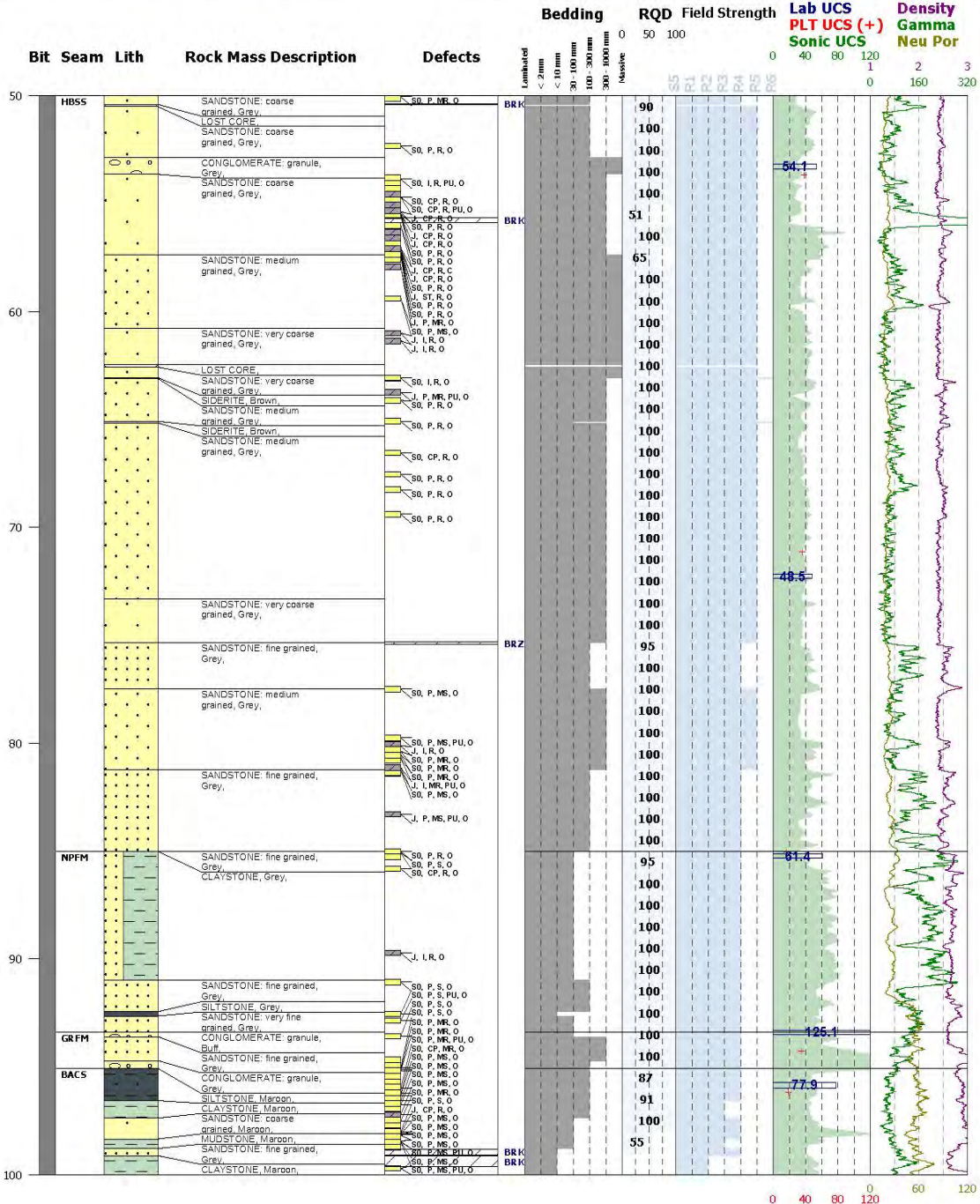
- GR/ GAM – Gamma Ray measurements
- Caliper – Hole size (from the density caliper)
- Res – Medium Guard Resistivity (from the density tool)
- R2R4 – Compressional Slowness from the sonic tool
- DEN – Compensated Density
- POR(NEU) – Neutron Porosity (Sandstone Matrix)
- TPOR – Total porosity from the NMR tool
- POR(DEN) – Calculated density porosity using a sandstone matrix.
- FFV – Free Fluid Volume from the NMR (the fluid which will flow)
- CAPW – Capillary Bound Volume from the NMR
- CBWV – Clay Bound Volume from the NMR
- T2DIST – The NMR T2 distribution from the NMR – this is the distribution the NMR measures that is then used to produce the other curves.
- KTIM – Permeability derived from the NMR data with the Timor-Coates equation.

APPENDIX 6 - S2314 LITHOLOGY, GEOTECHNICAL AND GEOPHYSICAL GRAPHIC

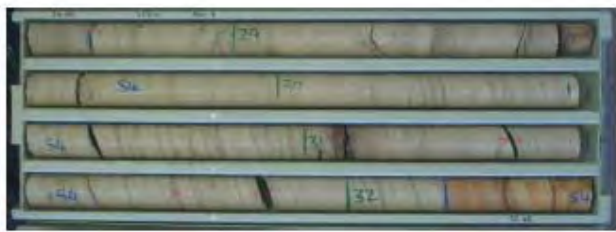
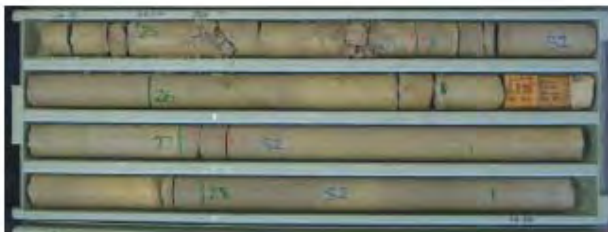
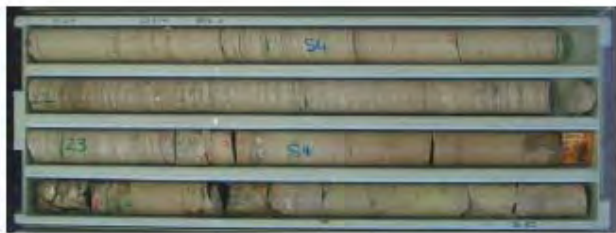


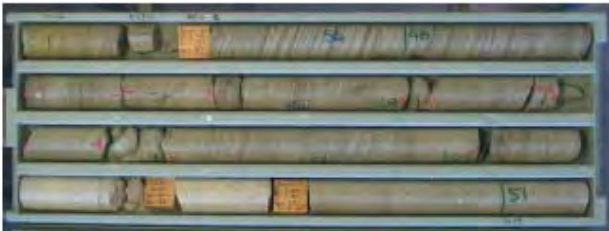
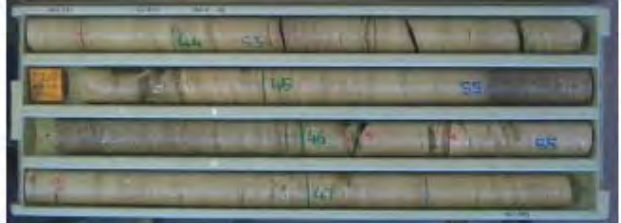


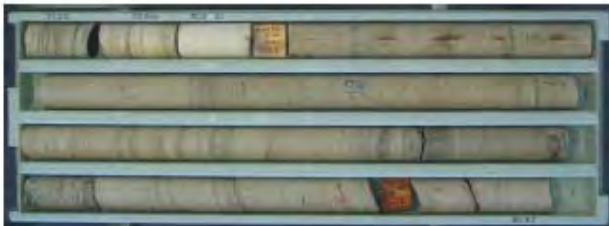
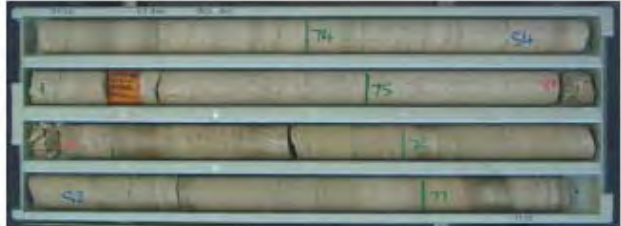
Site ID : S2314	Easting : 288193.51	TD : 131.78
Hole Name : D-A3B-10-2	Northing : 6192470.27	Type : Core - Non Coal
Drilled : 14/07/2015 - 29/07/2015	Collar : 342.36	Scale : 1:50

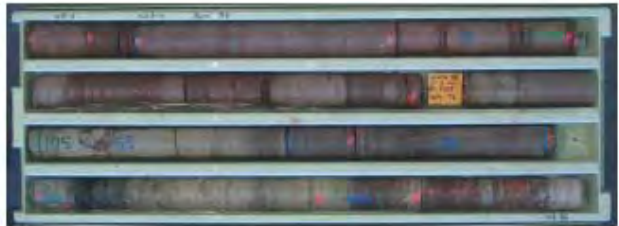
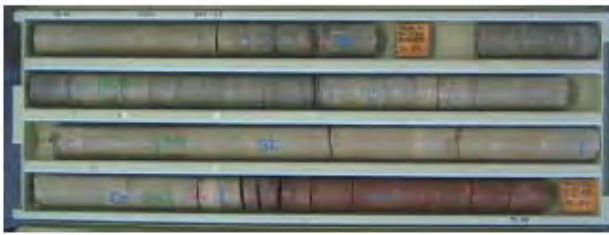


APPENDIX 7 - S2314 CORE PHOTOGRAPHY











APPENDIX 8 - S2314 LAB GEOTECHNICAL RESULTS



Strata Testing Services Pty Ltd ACN 100 216 519
2/77 Jardine St, Fairy Meadow, NSW 2519, Australia
PO Box 86, Corrimal, NSW 2518, Australia
Phone: (02) 4284 4666 Fax: (02) 4284 4664

REPORT NUMBER: L2737
REPORT DATE: 22 Sep 2015

GEOTECHNICAL LABORATORY TEST REPORT

South32 IC
Resource & Exploration

Geotechnical Testing – BH: S2314

STRATA LABS SCS - May 2015

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 1 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-01 **ID/Mark/Depth:** GT1, 7.950 - 8.150
Rock Type: S4 **Storage:** Plastic wrapped, tested as received

TEST

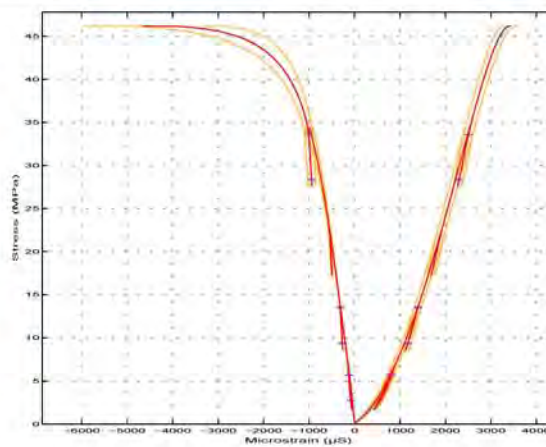
Date: 18 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 20:39 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
60.8	152.2	2.352	3.6	46.2

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
2.79 - 5.68	11.2	0.18
9.37 - 13.5	18.4	0.22
28.3 - 33.6	24.7	0.32



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3389	89.9
2.0 / 2.0	3589	84.9
5.0 / 5.0	3842	79.3
10.0 / 10.0	4004	76.1

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 2 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-02 **ID/Mark/Depth:** GT10, 116.280 - 116.500
Rock Type: S2 **Storage:** Plastic wrapped, tested as received

TEST

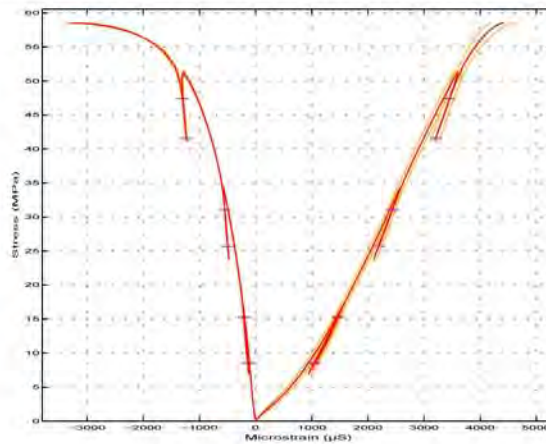
Date: 11 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
 RTA Test Method T224 **Duration:** 08:46 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.1	153.2	2.522	4.3	58.5

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
8.56 - 15.3	16.0	0.17
25.7 - 31.0	21.9	0.21
41.5 - 47.4	23.9	0.28



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3629	84.0
2.0 / 2.0	3709	82.2
5.0 / 5.0	3791	80.4
10.0 / 10.0	3887	78.4

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 3 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-03 **ID/Mark/Depth:** GT11, 127.150 - 127.370
Rock Type: S3 **Storage:** Plastic wrapped, tested as received

TEST

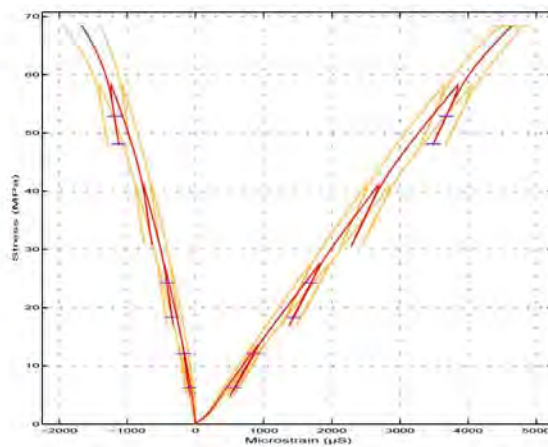
Date: 14 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
 RTA Test Method T224 **Duration:** 14:41 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	152.0	2.654	1.5	68.4

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
6.30 - 12.1	20.5	0.26
18.4 - 24.2	23.0	0.30
48.1 - 52.9	25.2	0.34



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	4107	74.2
2.0 / 2.0	4152	73.4
5.0 / 5.0	4175	73.0
10.0 / 10.0	4209	72.4

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 4 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-04
Rock Type: S3

ID/Mark/Depth: GT12, 131.370 - 131.550
Storage: Plastic wrapped, tested as received

TEST

Date: 14 Sep 2015
Methods: AS 4133.4.3.1 - 2009
 RTA Test Method T224

Test Machine: CMA & CONTROLS & Celtron LCD100k
Measurement: Electrical Strain Gauges
Duration: 08:37 (mm:ss)

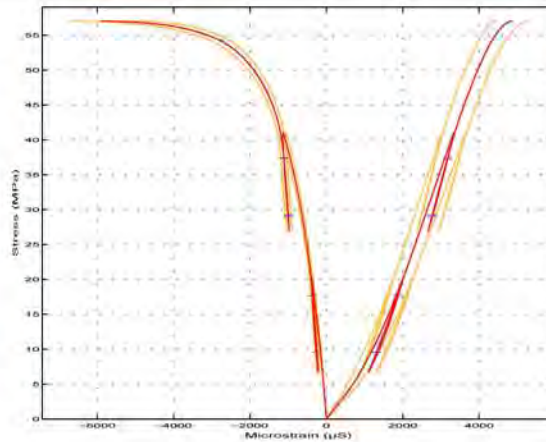
RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.1	150.9	2.499	3.6	57.1

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
9.58 - 17.7	14.8	0.20
29.1 - 37.4	20.4	0.29

Failure Mode



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3662	83.2
2.0 / 2.0	3698	82.4
5.0 / 5.0	3800	80.2
10.0 / 10.0	3918	77.8

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 5 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-05
Rock Type: S4

ID/Mark/Depth: GT2, 29.650 - 29.860
Storage: Plastic wrapped, tested as received

TEST

Date: 14 Sep 2015
Methods: AS 4133.4.3.1 - 2009
 RTA Test Method T224

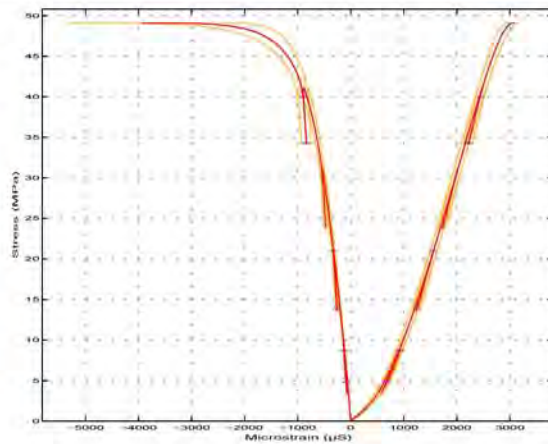
Test Machine: CMA & CONTROLS & Celtron LCD100k
Measurement: Electrical Strain Gauges
Duration: 11:46 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	152.3	2.303	6.3	49.1

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
4.86 - 8.66	15.9	0.16
13.9 - 20.9	22.7	0.22
34.3 - 40.0	25.8	0.29



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3339	91.3
2.0 / 2.0	3445	88.5
5.0 / 5.0	3741	81.5
10.0 / 10.0	3955	77.1

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 6 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-06 **ID/Mark/Depth:** GT3, 53.160 - 53.410
Rock Type: G1 **Storage:** Plastic wrapped, tested as received

TEST

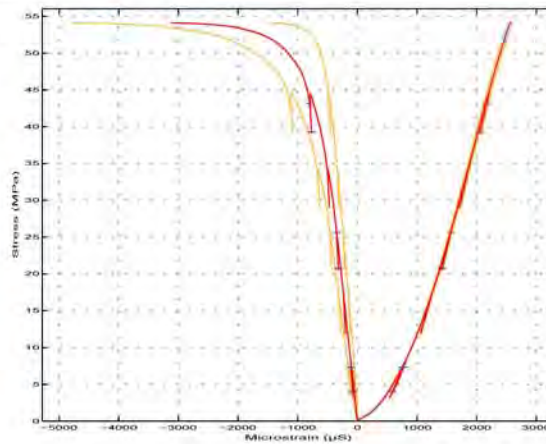
Date: 14 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 13:33 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	154.6	2.418	3.3	54.1

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
4.00 - 7.32	18.4	0.16
20.7 - 25.7	33.3	0.21
39.3 - 43.1	37.2	0.31



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3826	79.7
2.0 / 2.0	4046	75.3
5.0 / 5.0	4293	71.0
10.0 / 10.0	4467	68.2

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 7 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-07 **ID/Mark/Depth:** GT4, 72.170 - 72.380
Rock Type: S3 **Storage:** Plastic wrapped, tested as received

TEST

Date: 14 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
 RTA Test Method T224 **Duration:** 08:00 (mm:ss)

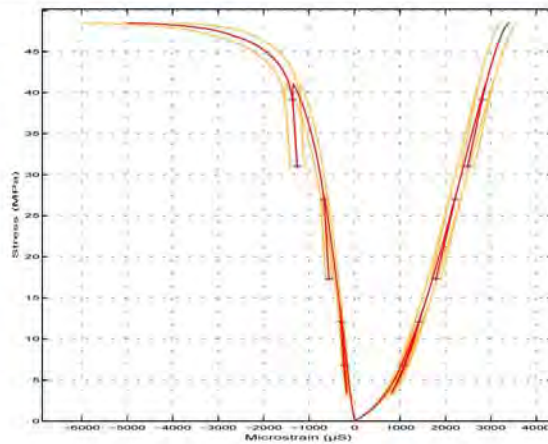
RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	152.4	2.379	4.6	48.5

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
6.78 - 12.1	15.7	0.23
17.3 - 27.0	23.0	0.26
31.1 - 39.2	25.3	0.34

Failure Mode



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3503	87.0
2.0 / 2.0	3707	82.2
5.0 / 5.0	3927	77.6
10.0 / 10.0	4096	74.4

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 8 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-08 **ID/Mark/Depth:** GT5, 85.130 - 85.320
Rock Type: YS **Storage:** Plastic wrapped, tested as received

TEST

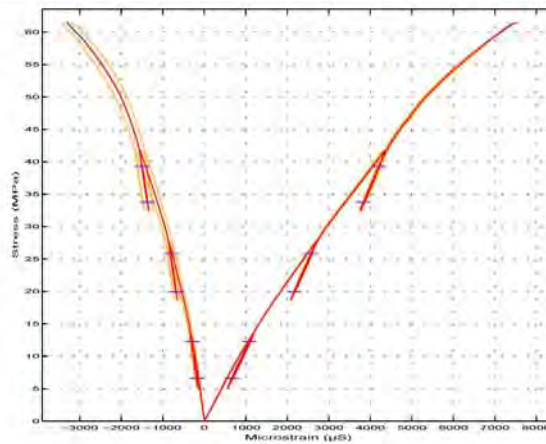
Date: 14 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
 RTA Test Method T224 **Duration:** 09:14 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	150.2	2.674	1.4	61.4

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
6.64 - 12.2	13.2	0.29
19.9 - 25.8	14.4	0.33
33.8 - 39.2	15.0	0.36



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3671	83.0
2.0 / 2.0	3690	82.6
5.0 / 5.0	3708	82.2
10.0 / 10.0	3735	81.6

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 9 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing – BH: S2314

SAMPLE

Specimen: 2737-09 **ID/Mark/Depth:** GT6, 93.300 – 93.510
Rock Type: G1 **Storage:** Plastic wrapped, tested as received

TEST

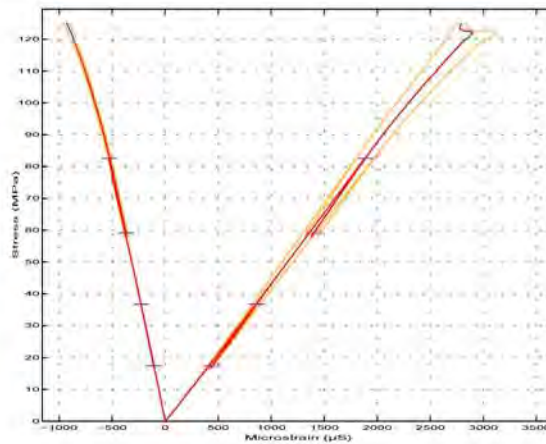
Date: 14 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 – 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 06:17 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	152.6	3.045	0.9	125.1

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
17.4 – 36.7	46.2	0.29
59.2 – 82.6	48.4	0.32



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	5242	58.1
2.0 / 2.0	5260	57.9
5.0 / 5.0	5278	57.7
10.0 / 10.0	5297	57.5

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 10 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-10 **ID/Mark/Depth:** GT7, 95.720 - 95.980
Rock Type: ST **Storage:** Plastic wrapped, tested as received

TEST

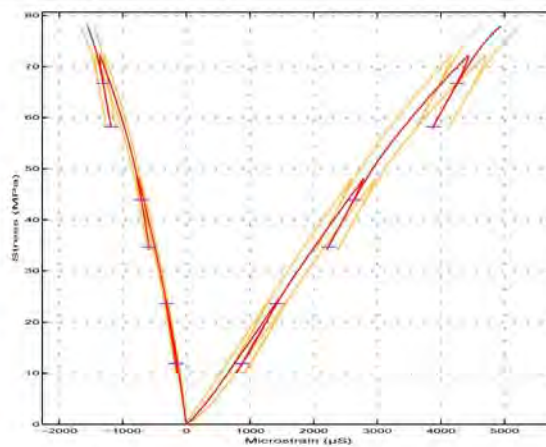
Date: 14 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
 RTA Test Method T224 **Duration:** 06:34 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	151.3	2.839	2.1	77.9

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
11.9 - 23.6	21.5	0.27
34.7 - 43.9	23.1	0.31
58.2 - 66.7	22.7	0.32



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µS/ft)
0.0 / 0.0	3929	77.6
2.0 / 2.0	3960	77.0
5.0 / 5.0	3981	76.6
10.0 / 10.0	4012	76.0

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 11 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-11 **ID/Mark/Depth:** GT8, 109.860 - 110.050
Rock Type: MS **Storage:** Plastic wrapped, tested as received

TEST

Date: 14 Sep 2015 **Test Machine:** CMA & CONTROLS & Celtron LCD100k
Methods: AS 4133.4.3.1 - 2009 **Measurement:** Electrical Strain Gauges
RTA Test Method T224 **Duration:** 11:24 (mm:ss)

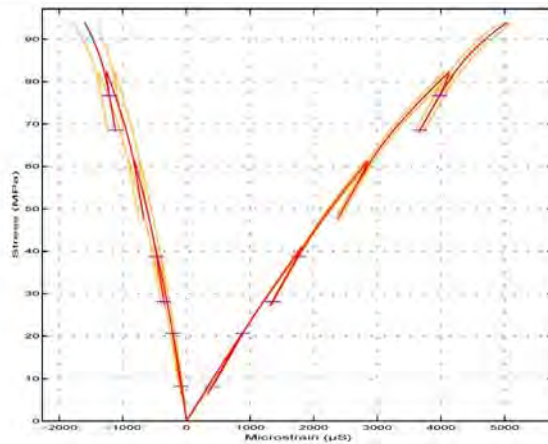
RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	154.0	2.870	1.7	93.9

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
8.18 - 20.7	25.8	0.26
28.1 - 38.8	26.6	0.29
68.6 - 76.7	26.0	0.31

Failure Mode



Sonic Properties

Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µs/ft)
0.0 / 0.0	4277	71.3
2.0 / 2.0	4288	71.1
5.0 / 5.0	4325	70.5
10.0 / 10.0	4337	70.3

Mean Data

COMMENTS

GEOTECHNICAL LABORATORY TEST REPORT

UNIAXIAL PROPERTIES

REPORT NUMBER: 2737-YP-1
REPORT DATE: 22 Sep 2015
PAGE: 12 of 12

CLIENT: South32 IC
 Resource & Exploration
Project: Geotechnical Testing - BH: S2314

SAMPLE

Specimen: 2737-12
Rock Type: S1

ID/Mark/Depth: GT9, 111.010 - 111.230
Storage: Plastic wrapped, tested as received

TEST

Date: 14 Sep 2015
Methods: AS 4133.4.3.1 - 2009
 RTA Test Method T224

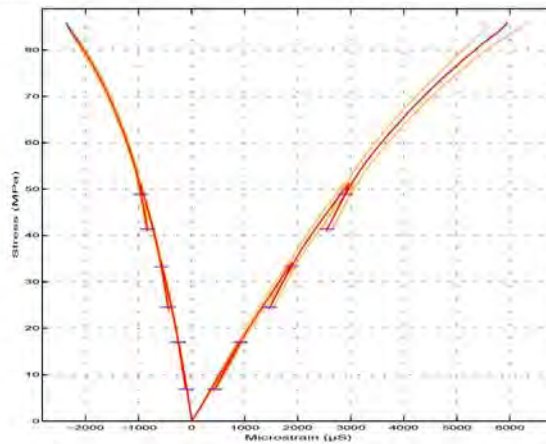
Test Machine: CMA & CONTROLS & Celtron LCD100k
Measurement: Electrical Strain Gauges
Duration: 15:45 (mm:ss)

RESULTS

Diameter (mm)	Length (mm)	Density (t/m ³)	Moisture Content (%)	UCS (MPa)
61.0	151.7	2.638	1.7	85.9

Elastic Properties

Stress Range (MPa)	Young's Modulus (GPa)	Poisson's Ratio
6.88 - 17.0	21.0	0.29
24.6 - 33.3	21.6	0.32
41.4 - 48.9	21.8	0.33



Sonic Properties

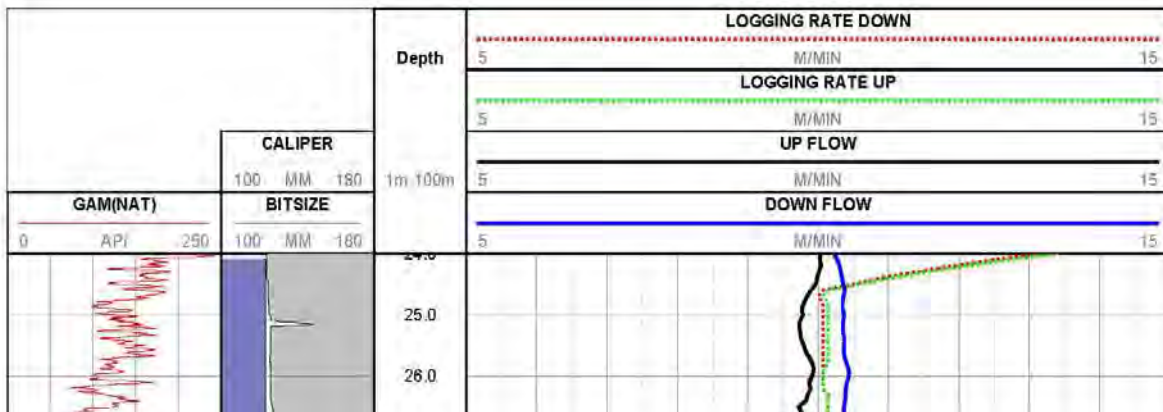
Axial/Confining Pressures (MPa)	P-Wave	
	Velocity (m/s)	Travel Time (µs/ft)
0.0 / 0.0	4189	72.8
2.0 / 2.0	4213	72.4
5.0 / 5.0	4219	72.3
10.0 / 10.0	4242	71.9

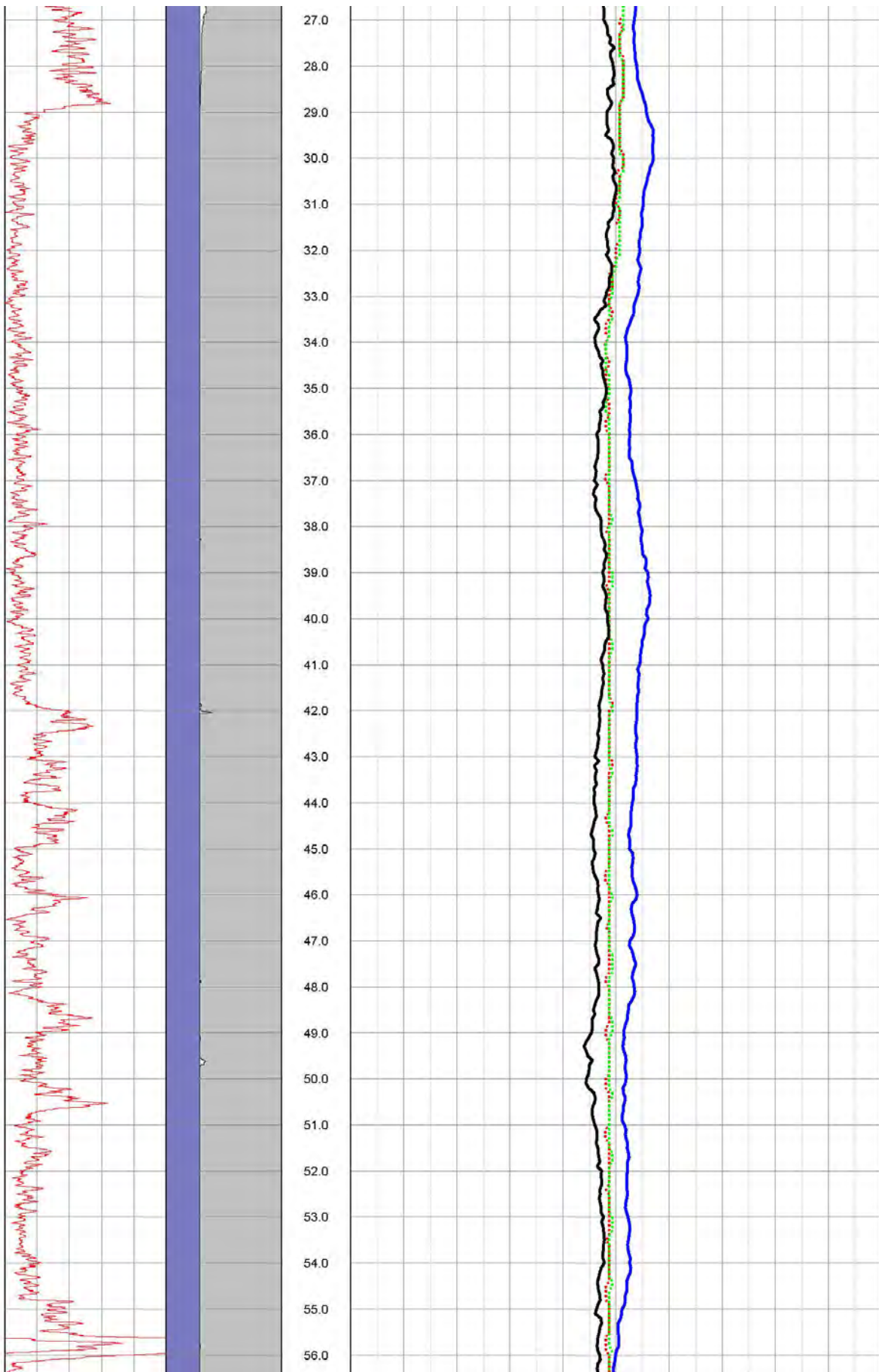
Mean Data

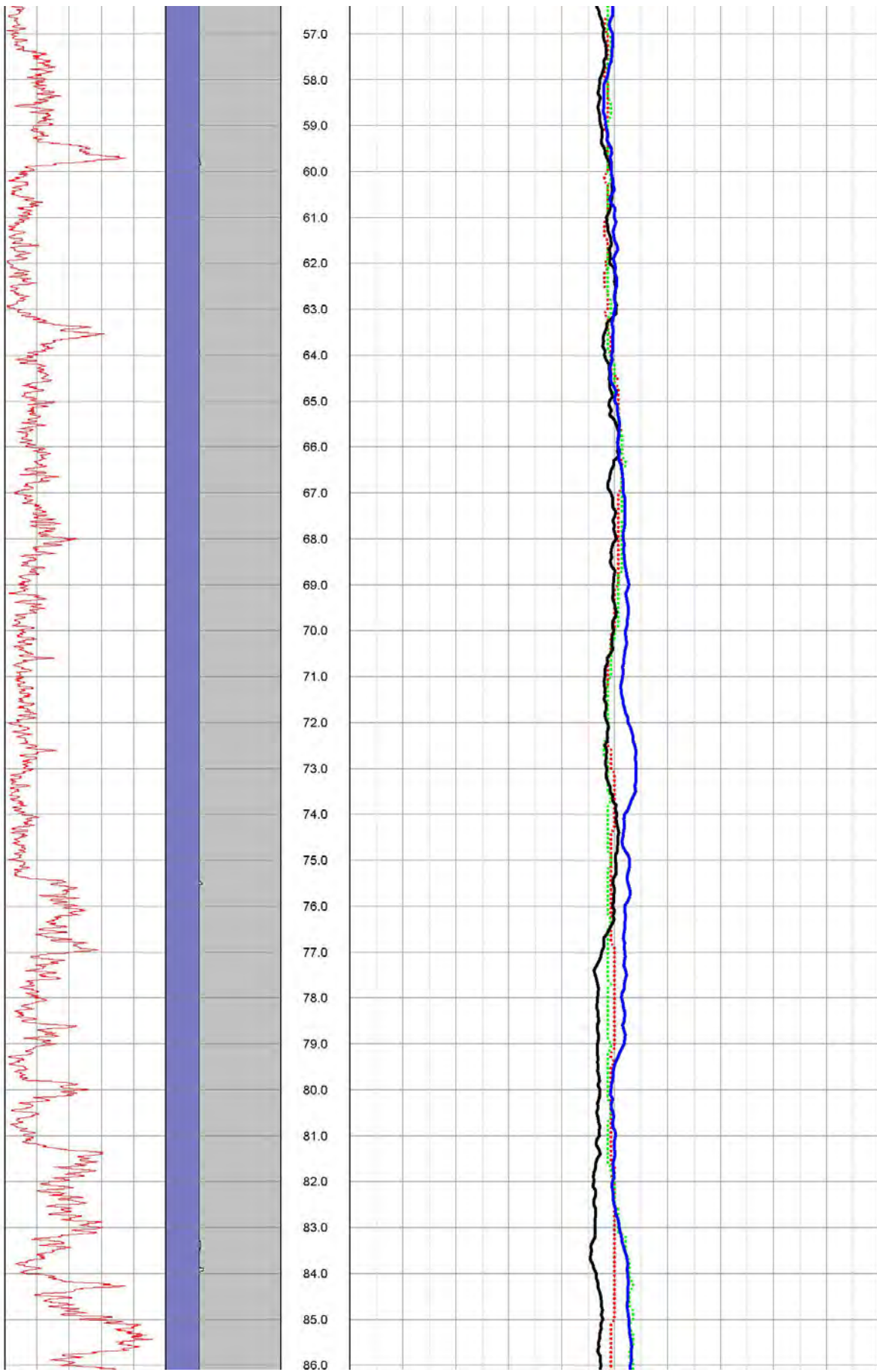
COMMENTS

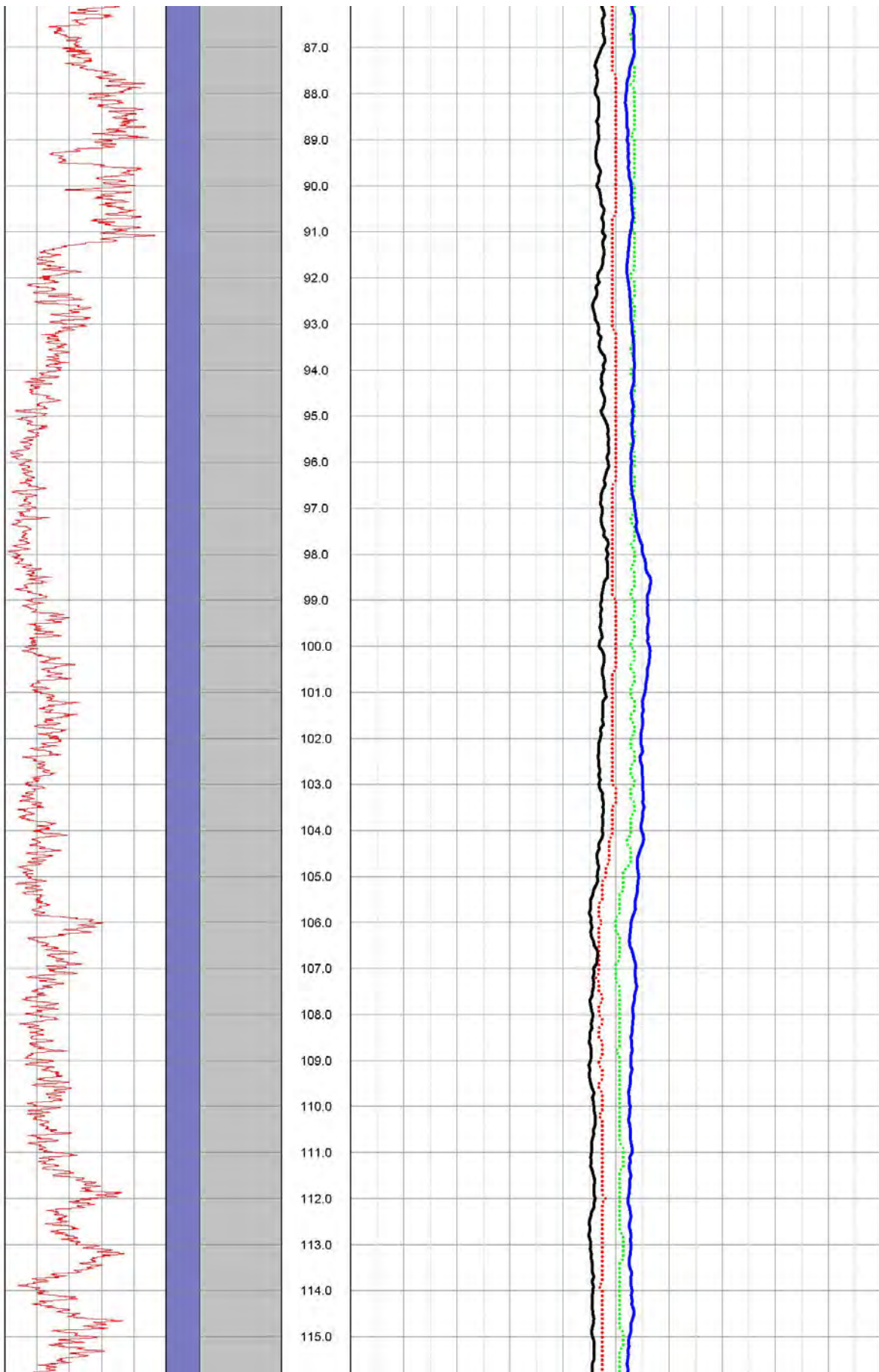
APPENDIX 9 - S2314 FLOW LOG GRAPHIC

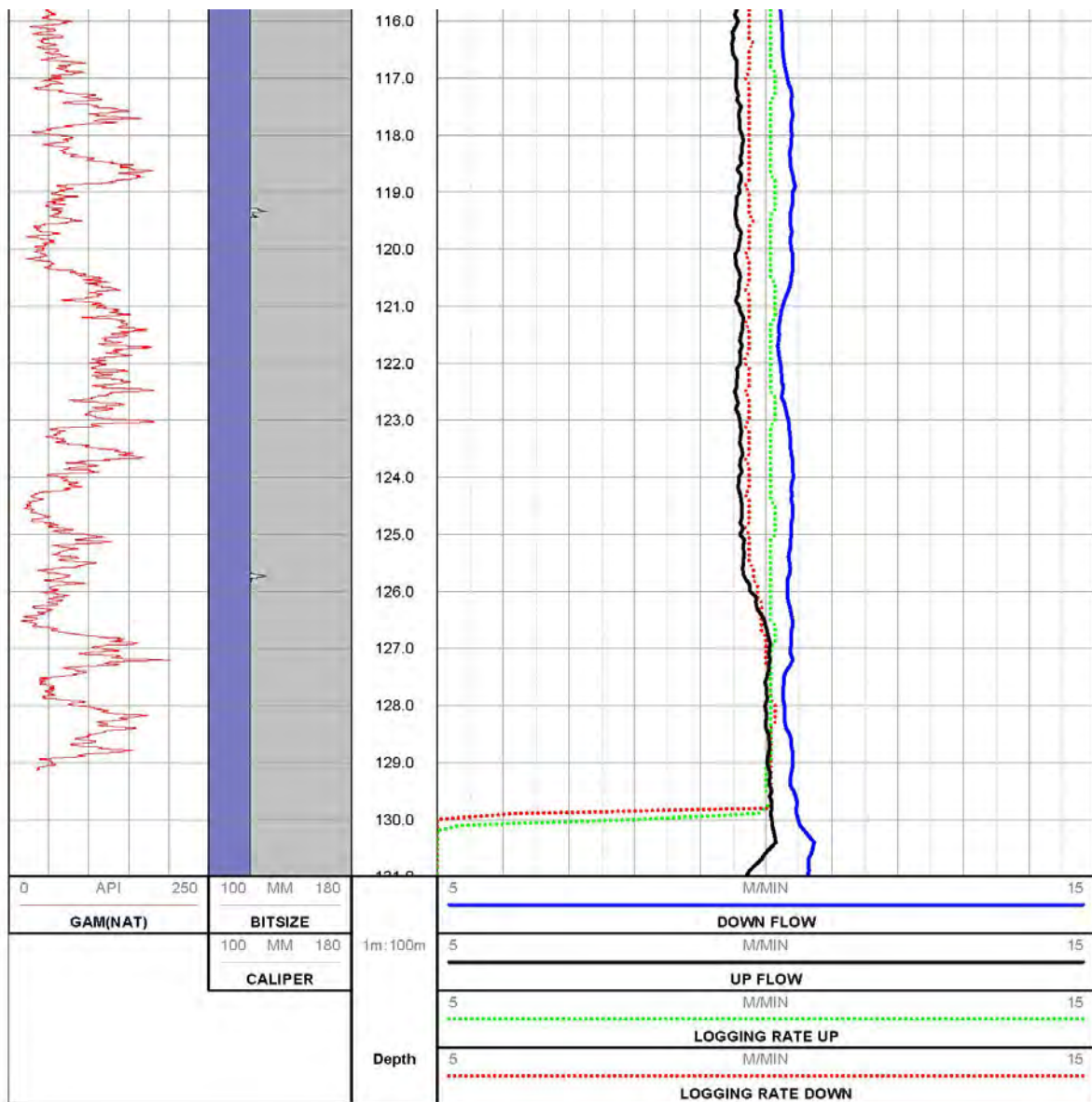
		TOOL: 9710A TOOL S/N: 211 WELL: S2314					
COMPANY BHP FIELD SOUTH 32 DATE 08/11/15 TIME 10:02:		LOCATION DSC AVON 2 STATE NSW DRILL DEPTH 131.8 BIT SIZE 12.3					
COUNTY ILLAWARRA LOGGING CO. SURTRON FIRST READING 22.20 LOG BOTTOM 131.10							
LOGGING UNIT V034 FIELD ENGINEER MLJ1 WITNESSED BY RIG NUMBER		LOG FROM DRILL FROM LATITUDE LONGITUDE					
CASING TYPE STEEL CASING SIZE CASING BOTT. 2.3 COUNTRY							
LICENSE	SECTION	TOWNSHIP	RANGE	PERMANENT DATUM ELEV. PERM. DATUM	ELEVATIONS KB DF GL		
RUN NUMBER			ENCODER CAL	0.09788	OTHER SERVICES 1. 2. 3.		
SAMPLE INT.	.10		SOTWARE VER	3.60E			
LOG DIRECTION	D		SYS SERIAL	1			
DEPTH UNIT	M		WELL EXT.				
ENG OR CPS	E		LOGGER TD				
ELECT CUTOFF	99999		ARRIVAL		REMARKS 1. S/U=0.02CM 2. DOWN RUN		
API NO			DEPART				
CASING OD	14		MAG DECL.	8.28			
FLUID TYPE	0		FILE TYPE	PROCESSED			
UWI			CASING THICK	0			
AVE SURF TEMP			MUD SAMPLE SCE	0	RES MUD CAKE	0	
TEMP GRADIENT	0		MUD RES	0	TEMP MUD CAKE		
DENSITY MATRIX	2.65		MUD TEMP	0	FLUID VISCOSITY		
NEUTRON MATRIX	SANDSTONE		RES MUD FILT.		FLUID DENSITY	1.0	
DELTAT MATRIX	177		TEMP MUD FILT.		FLUID PH		
DELTAT FLUID			TIME CIRC. STOP				
IMPORTANT NOTE							
The following interpretations are opinions based upon inferences from borehole logs, Surtron Technologies (Australia) Pty Ltd cannot and does not guarantee the correctness or accuracy of any interpretations. Therefore Surtron Technologies (Australia) Pty Ltd shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretations.							






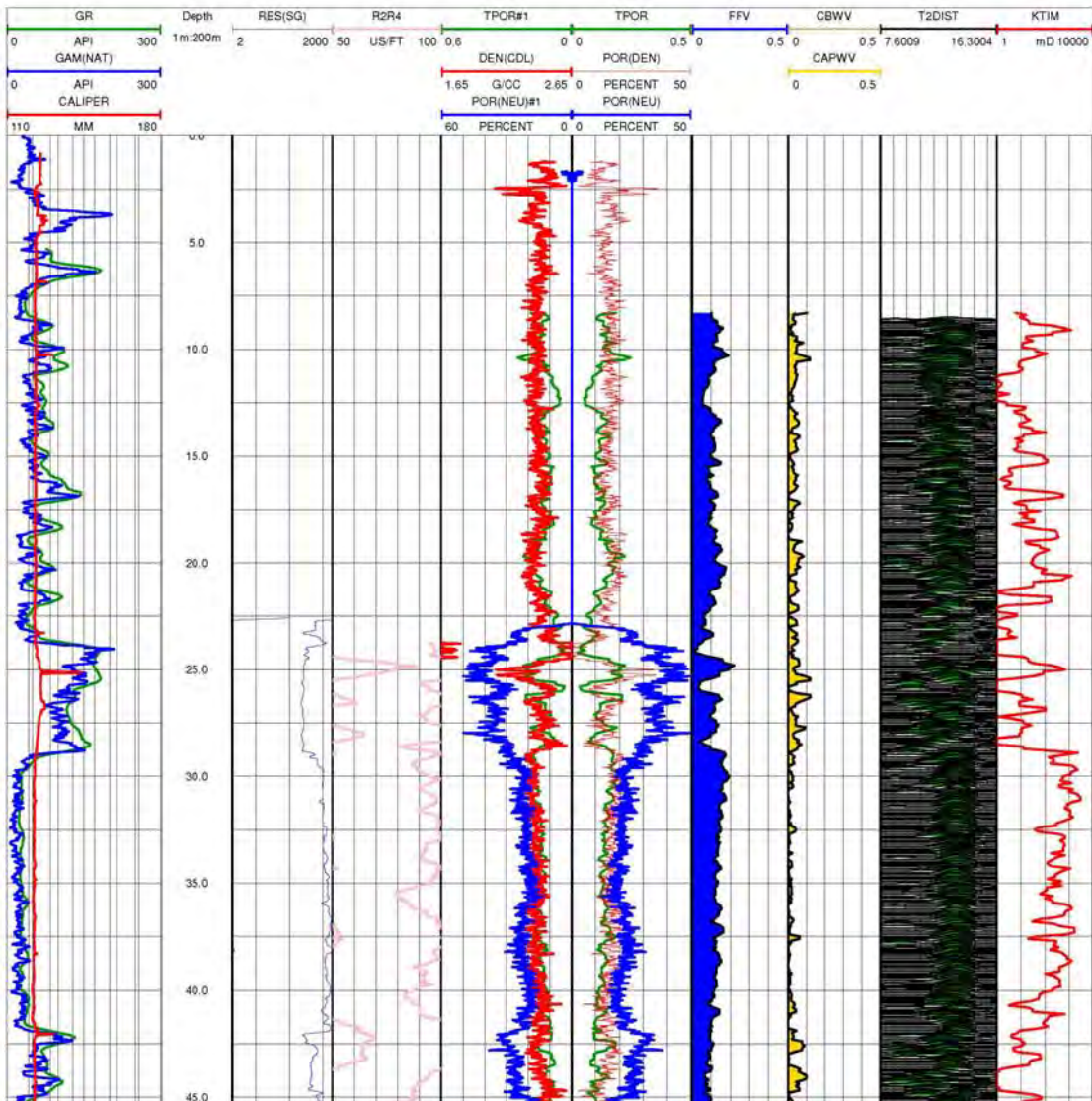


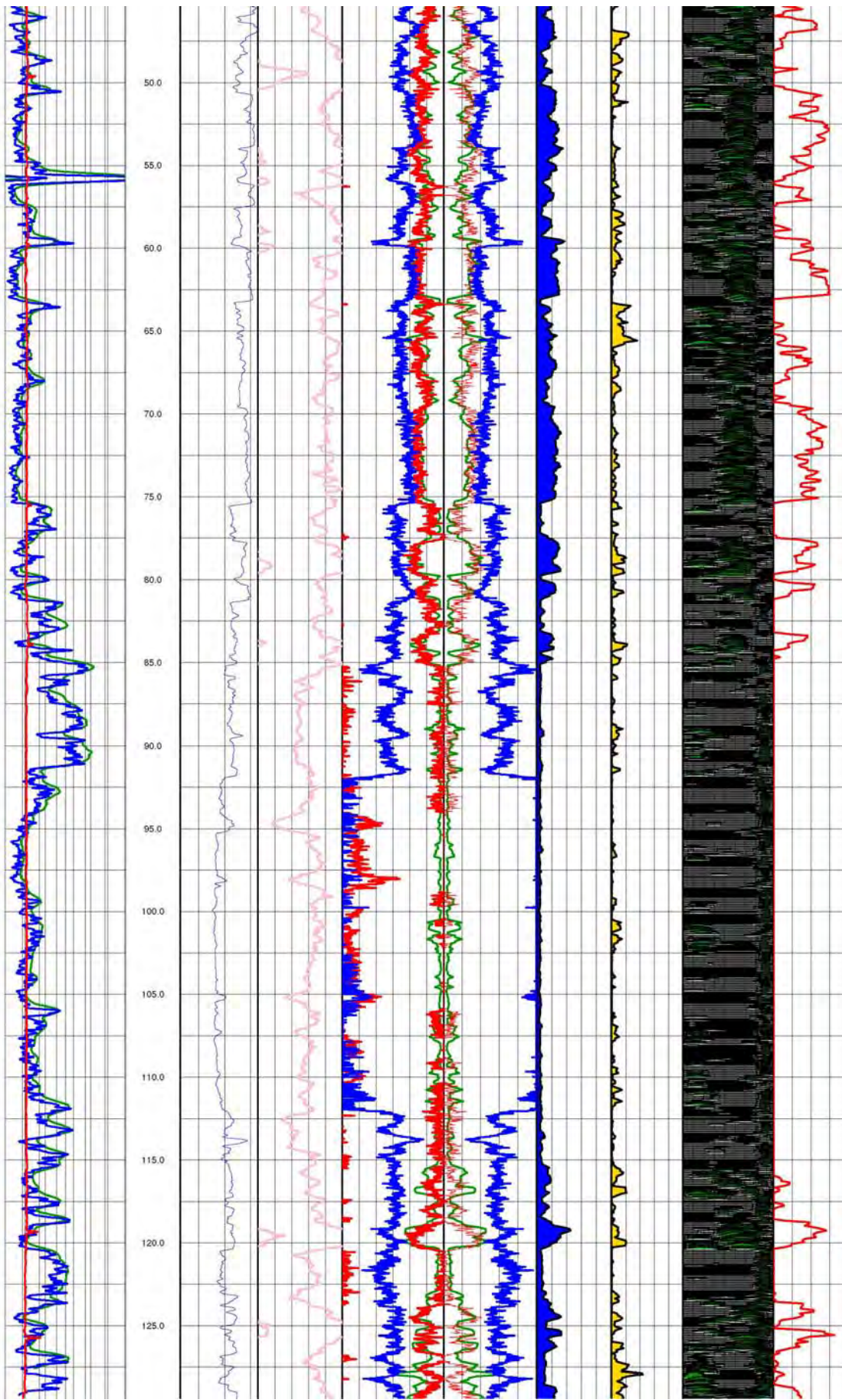


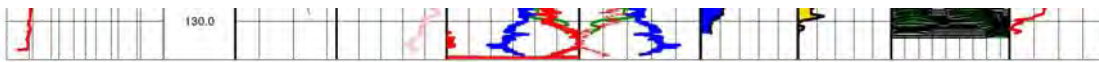


APPENDIX 10 - S2314 NMR LOG GRAPHIC

		COMPANY WEL.L ID FIELD COUNTRY LOCATION		STATE OTHER SERVICES	
		CO WELL FLD CTY STE FILING No	SEC TWP RGE	ELEVATION ABOVE PERM. DATUM	K.B D.F. G.L.
BOREHOLE RECORD NO. BIT FROM	TO FROM	CASING RECORD SIZE WGT. FROM	TO FROM	TYPE FLUID IN HOLE SALINITY DENSITY LEVEL MAX. REC. TEMP.	TYPE FLUID IN HOLE SALINITY DENSITY LEVEL MAX. REC. TEMP.







NB: Explanation of codes on NMR graphic:

GR/ GAM – Gamma Ray measurements

Caliper – Hole size (from the density caliper)

Res – Medium Guard Resistivity (from the density tool)

R2R4 – Compressional Slowness from the sonic tool

DEN – Compensated Density

POR(NEU) – Neutron Porosity (Sandstone Matrix)

TPOR – Total porosity from the NMR tool

POR(DEN) – Calculated density porosity using a sandstone matrix.

FFV – Free Fluid Volume from the NMR (the fluid which will flow)

CAPW – Capillary Bound Volume from the NMR

CBWV – Clay Bound Volume from the NMR

T2DIST – The NMR T2 distribution from the NMR – this is the distribution the NMR measures that is then used to produce the other curves.

KTIM – Permeability derived from the NMR data with the Timor-Coates equation.